

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3035/N
5/24/84
OK
RECEIVED
MAY 21 1984
OIL CON. DIV
SANTA FE

I. Operator
Merrion Oil & Gas Corporation
Address
P. O. Box 1017, Farmington, New Mexico 87499
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Canyon Largo Unit Well No. 130R Pool Name, Including Formation Devils Fork Gallup Kind of Lease State, Federal or Fee Federal SF Lease No. 078877
Location
Unit Letter C 980 Feet From The North Line and 1650 Feet From The West
Line of Section 9 Township 24N Range 6W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, New Mexico 87499
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, New Mexico 87499
If well produces oil or liquids, give location of tanks. Unit C Sec. 9 Twp. 24N Rge. 6W Is gas actually connected? No When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well XX Gas Well New Well XX Workover Deepen Plug Back Same Resv. Diff. Res.
Date Spudded 4/19/84 Date Compl. Ready to Prod. 5/15/84 Total Depth 5700' KB P.B.T.D. 5628' KB
Elevations (DF, RKB, RT, GR, etc.) 6477' KB, 6465' GL Name of Producing Formation Gallup Top Oil/Gas Pay 5123' KB Tubing Depth 5384' KB
Perforations 5568 - 5585' KB, 2 PF, 34 holes. 5479, 5463, 5461, 5459, 5455, 5453, 5451, 5449, 5443, 5439, 5435, 5409, 5403, 5494, 5379, 5127, 5125, 5123 Depth Casing Shoe 5696' KB
TUBING, CASING, AND CEMENTING RECORD 18 holes
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 228' KB 170 sx (350 cu. ft.) B
7-7/8" 4-1/2" 5696' KB 225 sx (274.5 cu. ft.) B
2-3/8" 5384' KB 700 sx (1442 cu. ft.) B
100 sx (122 cu. ft.) H

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/15/84 Date of Test 5/16/84 Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 hours Tubing Pressure 25 Casing Pressure 300 Choke Size 3/4"
Actual Prod. During Test Oil - Bbls. 108 Water - Bbls. -0- Gas - MCF 265

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steve S. Dunn
(Signature)
Steve S. Dunn, Operations Manager
(Title)
5/18/84
(Date)

OIL CONSERVATION DIVISION
APPROVED MAY 21 1984
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition