

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>					
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESRV. <input type="checkbox"/>	Other <u>JUN 28 1984</u>		
2. NAME OF OPERATOR		Getty Oil Company							
3. ADDRESS OF OPERATOR		P.O. Box 3360, Casper, WY 82602							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									
At surface 1850' FSL and 1190' FWL (NW/SW) of Section 21									
At top prod. interval reported below									
At total depth Same									
14. PERMIT NO.		DATE ISSUED 4-11-84							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
4-19-84		4-29-84		6-12-84		6631' KB		6619' graded GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
7170'		7130'		-----		10'-7170'		7028' - 7090' Dakota	
25. TYPE ELECTRIC AND OTHER LOGS RUN								26. WAS WELL CORRED	
CDL/CNL/GR; DIL/GR; CBL/GR/VDL/CL								No	
27. CASING RECORD (Report all strings set in well)								28. WAS DIRECTIONAL SURVEY MADE	
Casing Size								Amount Pulled	
8 5/8"								-----	
5 1/2"								-----	
29. LINER RECORD N/A								30. TUBING RECORD	
Size								Packer Set (MD)	
2 3/8"								-----	
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 spf, 0.40" holes, 32 holes.								DEPTH INTERVAL (MD)	
7028'-37'								AMOUNT AND KIND OF MATERIAL USED	
7042'-46'								7028'-7090' Brkdn. w/1400 gal 15% HCL w/500	
7066'-71'								SCF/bbl of N ₂ . Fraced with 56,700 gal of 700	
7080'-90'								Foam, 53,500# of 20-40 (Brady) sand.	
33.* PRODUCTION								34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION								TEST WITNESSED BY	
6-10-84								Paul D. Berhost	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								ACCEPTED FOR RECORD	
Flowing								SI 6-21-84 WO pipeline	
DATE OF TEST								GAS—MCF.	
6-20-84								240	
CHOKE SIZE								1924 MCFPD	
3/4"								8	
PROD'N. FOR TEST PERIOD								GAS-OIL RATIO	
26								9250 cu.ft/bbl	
OIL—BBL.								OIL GRAVITY-API (CORR.)	
208								46.1°	
GAS—MCF.								WATER—BBL.	
1924								64	
WATER—BBL.								OIL GRAVITY-API (CORR.)	
64								46.1°	
35. LIST OF ATTACHMENTS								36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
Cementing Record								SIGNED <u>[Signature]</u>	
NMOCC								TITLE Area Superintendent	
JUL 02 1984								DATE 6-25-84	
FARMINGTON RESOURCE AREA								SM	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	7028'	7090'	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2154'	
Kirtland	2324'	
Fruitland	2462'	
Pictured Cliffs	2692'	
Chacra	3560'	
MesaVerde	4337'	
Gallup	6048'	
Greenhorn	6807'	
Graneros	6874'	
Dakota	6906'	

ATTACHMENT

Getty Oil Company's
Jicarilla "C" #26E
L, Section 21-T25N-R5W
Rio Arriba County, New Mexico

Cementing Record:

8 5/8" Casing - Cemented with 325 cubic feet of Class "B" cement containing 2% CaCl_2 and 1/4#/sk cellophane flakes. Plug down at 6:45 p.m. Circulated out 24 cubic feet cement at surface.

Pressure tested to 1200 psi for 30 minutes - held OK.

5 1/2" Casing - cemented 1st stage with 743 cubic feet of 65:35 Poz cement with 6% gel, 10% salt, 6 1/4#/sk gilsonite. Tailed with 439 cubic feet Class "H" Self-Stress cement with 0.6% fluid loss additive. Plug down at 4:00 p.m. Dropped bomb and opened DV tool at 4205'. Circulated out 15 bbl chemical wash. Circulated 4 1/2 hours. Cemented 2nd stage with 1978 cubic feet of 65:35 Poz cement with 6% gel, 10% salt, 6 1/4#/sk gilsonite. Tailed with 59 cubic feet of Class "B" cement with 2% CaCl_2 . Circulated out a trace of cement at surface.