

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|------------------------|-----|
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| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

I. Operator
Getty Oil Company

Address
P.O. Box 3360, Casper, Wyoming 28602

Reason(s) for filing (Check proper box)

| | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well | <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input type="checkbox"/> |

Other (Please explain) **RECEIVED**
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If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-----------------|--|---|------------------------|
| Lease Name Jicarilla "C" | Well No. 26E | Pool Name, Including Formation Basin Dakota | Kind of Lease State, Federal or Fee Indian | Lease No. Cont. #34 |
| Location Unit Letter <u>L</u> ; <u>1850</u> Feet From The <u>south</u> Line and <u>1190</u> Feet From The <u>west</u> Line of Section <u>21</u> Township <u>25N</u> Range <u>5W</u> , NMPM, Rio Arriba County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|---|-------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc. | Address (Give address to which approved copy of this form is to be sent) P.O. Box 26251, Albuquerque, NM 87125 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499 | |
| If well produces oil or liquids, give location of tanks. | Unit <u>L</u> | Sec. <u>21</u> |
| | Twp. <u>25N</u> | Rge. <u>5W</u> |
| | Is gas actually connected? <u>No</u> When _____ | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

| | | | | | | | | |
|--|--|----------|---------------------------------|----------|-----------------------------------|-----------|-------------|-----------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res |
| | | <u>X</u> | <u>X</u> | | | | | |
| Date Spudded <u>4-19-84</u> | Date Compl. Ready to Prod. <u>6-12-84</u> | | Total Depth <u>7170'</u> | | P.B.T.D. <u>7130'</u> | | | |
| Elevations (DF, RKB, RT, GR, etc.) <u>6619' graded GR; 6631' KB</u> | Name of Producing Formation <u>Dakota</u> | | Top Oil/Gas Pay <u>7028'</u> | | Tubing Depth <u>7058'</u> | | | |
| Perforations <u>7028'-7090' Dakota</u> | | | | | Depth Casing Shoe <u>7170'</u> | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| <u>12 1/4"</u> | <u>8 5/8", 24#</u> | | <u>306'</u> | | <u>see attached</u> | | | |
| <u>7 7/8"</u> | <u>5 1/2", 17# & 14#</u> | | <u>7170'</u> | | <u>see attached</u> | | | |
| <u>-----</u> | <u>2 3/8", 4.7#</u> | | <u>7058'</u> | | <u>-----</u> | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|--|--|--|---------------------------------------|
| Actual Prod. Test-MCF/D <u>1924</u> | Length of Test <u>3 hours</u> | Bbls. Condensate/MCF <u>108.1</u> | Gravity of Condensate <u>46.1°</u> |
| Testing Method (spot, back pr.) <u>BP</u> | Tubing Pressure (shot-in) <u>2170 psi</u> | Casing Pressure (shot-in) <u>2170 psi</u> | Choke Size <u>3/4"</u> |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Area Superintendent
(Title)
6-25-84
(Date)

OIL CONSERVATION DIVISION
7-5-84
APPROVED JUL 05 1984, 19____
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completions.

ATTACHMENT

Getty Oil Company's
Jicarilla "C" #26E
L, Section 21-T25N-R5W
Rio Arriba County, New Mexico

Cementing Record:

8 5/8" Casing - Cemented with 325 cubic feet of Class "B" cement containing 2% CaCl_2 and 1/4#/sk cellophane flakes. Plug down at 6:45 p.m. Circulated out 24 cubic feet cement at surface.

Pressure tested to 1200 psi for 30 minutes - held OK.

5 1/2" Casing - cemented 1st stage with 743 cubic feet of 65:35 Poz cement with 6% gel, 10% salt, 6 1/4#/sk gilsonite. Tailed with 439 cubic feet Class "H" Self-Stress cement with 0.6% fluid loss additive. Plug down at 4:00 p.m. Dropped bomb and opened DV tool at 4205'. Circulated out 15 bbl chemical wash. Circulated 4 1/2 hours. Cemented 2nd stage with 1978 cubic feet of 65:35 Poz cement with 6% gel, 10% salt, 6 1/4#/sk gilsonite. Tailed with 59 cubic feet of Class "B" cement with 2% CaCl_2 . Circulated out a trace of cement at surface.

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JUN 28 1984
OIL CON. DIV.
DIST. 3