

P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
TEXACO Inc. Well API No.  
Address  
3300 N. Butler, Farmington, NM 87401  
Reason(s) for Filing (Check proper box)  
New Well ☐ Change in Transporter of: ☐ Other (Please explain) Previous transporter was  
Recompletion ☐ Oil ☐ Dry Gas ☐ Giant Industries Inc., now it is  
Change in Operator ☐ Casinghead Gas ☐ Condensate ☒ Meridian Oil company effective 10-1-89  
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Jicarilla "C" Well No. 35 Pool Name, Including Formation Lindrith GL/DK West Kind of Lease Indian Lease No. 34  
Location  
Unit Letter L : 1850 Feet From The S Line and 1190 Feet From The W Line  
Section 21 Township 25N Range 5W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
Meridian Oil company P. O. Box 4289, Farmington, NM 87499  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Co. P.O. Box 990, Farmington, NM 87401  
If well produces oil or liquids, give location of tanks. Unit L Sec. 21 Twp. 25N Rge. 5W Is gas actually connected? When ?  
If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift)  
Length of Test Tubing Pressure Casing Pressure  
Actual Prod. During Test Oil - Bbls. Water - Bbls.  
GAS WELL  
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VII. OPERATOR CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature A. KLEIER  
Printed Name SEP 28 1989 Title  
Date Telephone No.

OIL CONSERVATION DIVISION  
Date Approved SEP 28 1989  
By Title  
SUPERVISION DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104  
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
2) All sections of this form must be filled out for allowable on new and recompleted wells.  
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.  
4) Separate Form C-104 must be filed for each pool in multiple completion.