

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.

JIC 34

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Alottee or Tribe Name

JICARILLA

7. If Unit or CA, Agreement Designation

8. Well Name and Number

JICARILLA C

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER

1b. Type of Completion: NEW ☐ WELL WORK ☒ OVER DEEPEN ☐ PLUG ☐ BACK DIFF. ☐ RESVR. OTHER

2. Name of Operator

FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No.

3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface

Unit Letter L : 1850 Feet From The SOUTH Line and 1190 Feet From The WEST Line

At proposed prod. zone

9. API Well No.

3003923433

10. Field and Pool, Exploaratory Area

LINDRITH GALLUP-DAKOTA, WEST

11. SEC., T., R., M., or BLK. and Survey or Area

Sec. 21, Township T25N, Range R05W

At Total Depth

1800' FSL/3691' FWL

14. Permit No.

Date Issued

12. County or Parish

RIO ARRIBA

13. State

NM

15. Date Spudded

11/13/95 4-19-84

16. Date T.D. Reached

12/17/95

17. Date Compl. (Ready to Prod.)

12/23/95

18. Elevations (Show whether DF, RT, GR, etc.)

6631' KB - 6619' GR

19. Elev. Casinhead

20. Total Depth, MD & TVD

8670' (MD) 6187' (TVD)

21. Plug Back T.D., MD & TVD

8670' (MD) 6187' (TVD)

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools

Drilled By -->

XX

CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

GALLUP

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

MUD LOG

27. Was Well Cored

NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"K-55	24	306'	12-1/4"	275 SX	
5-1/2"J-55	17,14	7170'	7-7/8"	670 SX, 1075 SX	
		0			

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5993'	

31. Perforation record (interval, size, and number)

OPEN HOLE 5980' - 8670' (MD)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 12/22/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP 2"X1.5"X16'					Well Status (Prod. or Shut-in) PROD.	
Date of Test 1/10/96	Hours tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 18	Water - Bbl. 7	Gas - Oil Ratio 9000	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 2	Gas - MCF 18	Water - Bbl. 7	Oil Gravity - API -(Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By
STEPHENS/NEELEY

35. List of Attachments

DEVIATION REPORT

36. I hereby certify that the foregoing is true and correct

SIGNATURE

TYPE OR PRINT NAME

TITLE Operating Unit Manager

DATE

2/13/96

Ted A. Tipton