

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Getty Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FNL and 990' FWL of Section 34 (SW/NW)		8. FARM OR LEASE NAME Jicarilla "C"	
14. PERMIT NO. -----		9. WELL NO. #28E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6831' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. T, S, M., OR ELE. AND SURVEY OR AREA E, Section 34-T25N-R5W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Change plans - amend APD <input checked="" type="checkbox"/>	
(Other):		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Getty Oil Company proposes to amend the following portions of the APD for this well. The casing program was changed. Certain weights and grades of casing were upgraded. The cement program was changed from three-stage to two-stage cementing, thus changing the cement volume per stage and certain cement additives.

SEE ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Area Superintendent

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

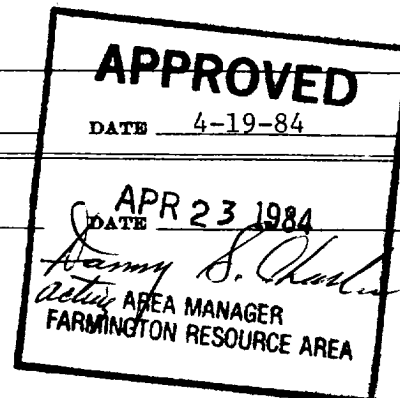
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
APR 25 1984
OIL CON. DIV.
DIST. 3



GETTY OIL COMPANY'S
JICARILLA "C" #28E

ATTACHMENT "A"
(Revised)

2. Casing Program:

<u>Hole Size</u>	<u>Interval</u>	<u>Section Length</u>	<u>Size</u>	<u>Wt.</u>	<u>Grade</u>	<u>Thrds</u>	<u>Ends</u>	<u>New/ Used</u>
12 1/4"	0'-300'	300'	8 5/8"	24#	K-55	8rd	ST&C	New
	0'-5999'	5999'	5 1/2"	14#	K-55	8rd	ST&C	New
	5999'-6677'	678'	5 1/2"	17#	K-55	8rd	ST&C	New
	6677'-7325'	648'	5 1/2"	17#	N-80	8rd	ST&C	New

3. Cement Program:

<u>Size Casing</u>	<u>Set @ Ft.</u>	<u>Hole Size</u>	<u>Amt. in Cu. Ft.</u>	<u>Percent Excess</u>	<u>Top of Cement</u>	<u>Type of Cement</u>	<u>% Addi- tives</u>	<u>Slurry Volume Cu.Ft/Sk.</u>	<u>WOC Time in hrs.</u>
8 5/8"	300'	12 1/4"	240	100	Surface	Class "B"	1	1.18	12
<u>Stage 1</u>									
5 1/2"	7325'	7 7/8"	468 Lead	50	4300'	65/35 Poz	2	1.93	4
			318 Tail	50	6100'	Class "H"	3	1.54	
<u>Stage 2</u>									
Stage 2-DV Tool @ 4300'			715 Lead	50	Surface	65/35 Poz	2	1.93	24
			403 Tail	50	2750'	Class "B"	1	1.18	

Additives:

- 2% CaCl₂, 1/4#/sk cellophane flakes.
 - 10% salt, 6 1/4# gilsonite, 1/4#/sk cellophane flakes.
 - 10% self-stress additive, 0.6% fluid loss additive, 1/4#/sk cellophane flakes.
- 8 5/8" casing - guide shoe, 3 centralizers.
- 5 1/2" casing - 5 1/2" differential fill float guide shoe, differential fill float collar, 1 DV tool, and 15 centralizers.

RECEIVED
APR 25 1984
OIL CON. DIV.
DIST. 3

GETTY OIL COMPANY'S
JICARILLA "C" #28E

DRILLING PROGRAM
(Revised)

5. Mud Program:

Visual Monitoring and Pit Level Indicator, Flow Sensor Device.

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.(ppg)</u>	<u>Viscosity (Sec/qt)</u>	<u>Water Loss</u>	<u>Additives</u>
0'-300'	Spud Mud	8.4-8.8	30-45	N/C	Gel, Lime
300'-6000'	Water, Gel Lime	8.4-9.0	30-45	10-15	Gel, Lime, Starch
6000'-7325'	L.S.N.D.	8.4-9.0	30-50	6-8	Modified Ligno- sulfonate, Gel, Driscap

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions which may arise.

APR 25 1984
OIL CON. DIV.
DIST. 3