

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1850' FNL and 990' FWL of Section 34 (SW/NW)

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6831' GR

5. LEASE DESIGNATION AND SERIAL NO.
Contract #34

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla "C"

9. WELL NO.
#28E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
E, Section 34-T25N-R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD and Set Production Casing X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 7312' at 5:00 a.m. on 5-9-84.

Ran production casing as follows:

Hole Size: 7 7/8"

Casing Size: 5 1/2"

Wt #/ft: 17#, 15.5# and 14#

Depth Set: 7312'

Cementing Information: Cemented 1st stage with 900 cubic feet of 65:35 poz cement with 10% salt, 6 1/4 #/sk gilsonite, 6% gel, and 1/4 #/sk cellophane. Tailed in with 444 cubic feet of Class "H" cement with 10% self-stress additive, 0.6% fluid loss, and 1/4 #/sk cellophane. Plug down on 1st stage at 4:30 a.m. 5-10-84. Opened D.V. tool at 4271'. Circulated out 5 bbl cement at surface. Cemented 2nd stage with 936 cubic feet of 65:35 poz cement, 10% salt, 6 1/4 #/sk gilsonite, 6% gel and 1/4 #/sk cellophane. Tailed with 861 cubic feet of 50:50 poz cement with 2% gel, 7 #/sk salt, and 1/4 #/sk cellophane. Plug down at 10:30 a.m. 5-10-84. Released rig at 11:30 a.m. 5-10-84. Circulated out 5 bbls cement at surface.

Currently we are waiting on a replacement rig for completion operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Superintendent

DATE 5-11-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE MAY 18 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

RV

*See Instructions on Reverse Side