

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Lobo Production  
3. ADDRESS OF OPERATOR  
PO Box 2364 Farmingtonm NM 87499  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1750' FSL 800' FEL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: 1750' FSL 800' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE  
NM 33001  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
N/A  
8. FARM OR LEASE NAME  
Magnum  
9. WELL NO.  
#1  
10. FIELD OR WILDCAT NAME  
Escrito Gallup  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 28, T24N, R7W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7124 Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

May 25, 1984-RIH W/Baker RBP, Set 5790', RIH w/180 jts. 2 3/8" tubing at 5762'. Pressure test at 4000 psi, held ok. Cir. with KCL and H<sub>2</sub>O and spot 250 gal 15% HCL. Pulled out of hole with tubing. Ran Bond log to 4900', with 1500 psi on csg.

Perforated upper Gallup with 39 shots. Broke down with Howeo, pump down 4 1/2" Csg. intial break @ 600 psi POOH and prepared to frac.

Fracced upper Gallup W/70Q foam and 65,000 # 20/40 sand.

Shut in well for 2 hrs.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. L. Lumbert TITLE Operator DATE 5-30-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL IF ANY

RECEIVED  
MAY 29 1984

OIL CON. DIV.  
DIST. 3

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA  
BY Smm

MAY 29 1984