

5 BLM

1 McHugh

1 File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Jerome P. McHugh

3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL - 990' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☒ TD, 5½" casing & cement

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED SHEET

RECEIVED

MAY 21 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John D. Roe TITLE Petroleum Eng. DATE 5-14-84
John D. Roe

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

MAY 17 1984

JEROME P. McHUGH - Native Son #1

5-12-84 Reached TD of 8170'

5-13-84 Ran 210 jts. of 5½" casing (54 jts. 17#, K-55, LT&C; 141 jts. 15.5#, K-55 ST&C, and 15 jts. 17#, K-55 LT&C - T.E. = 8156.00') and landed at 8168' with DV tools at 5852' and 3480'. Cemented 5½" casing in 3 stages with a total of 2810 cf of cement as follows: 1st stage: Pumped 10 bbls mud flush followed by 375 sks 50/50 B-Poz with 2% gel and 6¼# gilsonite and ¼# cello flakes/sack; followed with 110 sacks class "B" with ¼# cello flakes/sack. Displaced with 52 BW and 145 B Mud. Shut down and released pressure. Float held OK. (1st stage cement slurry = 654.8 cf). 1st stage plug down at 11:00 P.M. 5-12-84. Opened 2nd stage DV tool at 5852' and circulated 2½ hrs with rig pump. Cemented 2nd stage with 10 bbls mud flush, 210 sks 65/35 B-Poz with 12% gel, 6¼# gilsonite and ¼# cello flakes/sack; followed by 350 sks 50/50 B-Poz with 2% gel and ¼# cello flakes/sack. Displaced with 54 bbls water and 89 bbls mud. Bumped plug to 2500 psi. Released pressure and float held OK. (2nd stage slurry = 935.9 cf). Second stage plug down at 3:00 A.M. 5-13-84. Opened 3rd stage DV tool at 3480' and circulated with rig pump 1½ hrs. Cemented 3rd stage with 10 bbls mud flush, 500 sacks 65/35 B-Poz with 12% gel and ¼# cello flakes/sack; followed by 90 sacks 50/50 B-Poz with 2% gel and ¼# cello flakes/sack. Displaced with 95 bbls water and did not bump plug. Flowed back 10 bbls and shut in 3¼ hrs with 1000 psi. 3rd stage plug down at 6:00 A.M. 5-13-84. Circulated 25 bbls cement to surface. (3rd stage slurry = 1219.3 cf). Released pressure and had no back flow. Set slips, cut off casing and released rig at 10:00 A.M. 5-13-84. Had good circulation throughout all 3 stages and reciprocated casing during 1st stage.

MAILED
MAR 13 1984
OIL CON. DIV.
DIST. 3