(other)

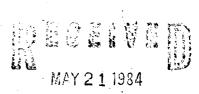
Form	9-331
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form 9-331 5 BLM	1 McHugh	1 Fi	ile/	Form Approved. / Budget Bureau No. 42-R1424
DEPARTMENT O	STATES F THE INTERIOR AL SURVEY	-		3038 AN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES ANI (Do not use this form for proposals to dri reservoir. Use Form 9-331-C for such proposals	REPORTS ON W	ELLS a different	8. FARM (OR LEASE NAME Ve Son
1. oil gas well other 2. NAME OF OPERATOR Jerome P. McHugh	:r		9. WELL N 1	OR WILDCAT NAME
3. ADDRESS OF OPERATOR Box 208, Farmington			Gavil	an Mancos/Basin Dakota ., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	LOCATION CLEARLY. See - 990' FEL	space 17	Sec.	34 T25N R2W, NMPM TY OR PARISH 13. STATE Arriba NM
16. CHECK APPROPRIATE BOX T REPORT, OR OTHER DATA				TIONS (SHOW DF, KDB, AND WD) GL, 7320' RKB
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*			(NOTE: Re) port results of multiple completion or zone ange on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED SHEET



OIL CON. DIV. DIST. 3

Subsurface Safety Valve: Manu. and Ty	pe	Set @	Ft.
18. I hereby certify that the foregoing i		DATE 5-14-84	<u> </u>
John D. Roe	(This space for Federal or State office use)	DATE ACCEPTED FOR RE	
APPROVED BY	MINOCC	MAY 17 198	

*See Instructions on Reverse Side

LAKINGTON RECOGNOE AREA Smm

JEROME P. McHUGH - Native Son #1

5-12-84 Reached TD of 8170'

5-13-84

Ran 210 jts. of

5½" casing (54 jts. 17#, K-55, LT&C; 141 jts. 15.5#, K-55 ST&C, and

15 jts. 17#, K-55 LT&C - T.E. = 8156.00') and landed at 8168' with

DV tools at 5852' and 3480'. Cemented 5½" casing in 3 stages with

a total of 2810 cf of cement as follows: Ist stage: Pumped 10 bbls

mud flush followed by 375 sks 50/50 B-Poz with 2% gel and 6¼#

gilsonite and ¼# cello flakes/sack; followed with 110 sacks class

gilsonite and ¼# cello flakes/sack. Displaced with 52 BW and 145 B Mud.

Shut down and

released pressure. Float held OK. (1st stage cement slurry = 654.8 cf). 1st stage plug down at 11:00 P.M. 5-12-84. Opened 2nd stage DV tool at 5852' and circulated $2\frac{1}{2}$ hrs with rig pump. Cemented 2nd stage with 10 bbls mud flush, 210 sks 65/35 B-Poz with 12% gel,

6½# gilsonite and ½# cello flakes/sack; followed by 350 sks 50/50 B-Poz with 2% gel and ½# cello flakes/sack. Displaced with 54 bbls water and 89 bbls mud. Bumped plug to 2500 psi. Released pressure and float held OK. (2nd stage slurry = 935.9 cf). Second stage plug down at 3:00 A.M. 5-13-84. Opened 3rd stage DV tool at 3480' and circulated with rig pump 1½ hrs. Cemented 3rd stage with 10 bbls mud flush, 500 sacks 65/35 B-Poz with 12% gel and ½# cello flakes/ sack; followed by 90 sacks 50/50 B-Poz with 2% gel and ½# cello flakes/ sack. Displaced with 95 bbls water and did not bump plug Flowed back 10 bbls and shut in 3½ hrs with

1000 psi. 3rd stage plug down at 6:00 A.M. 5-13-84. Circulated 25 bbls cement to surface. (3rd stage slurry = 1219.3 cf). Released pressure and had no back flow. Set slips, cut off casing and released rig at 10:00 A.M. 5-13-84. Had good circulation throughout all 3 stages and reciprocated casing during 1st stage.

