

5 BLM, Fmn

1 McHugh

1 File

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil Mancos gas Dakota
well ☒ well ☒ other

2. NAME OF OPERATOR

Jerome P. McHugh & Assoc.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE 790' FNL - 990' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Change of Plans

SUBSEQUENT REPORT OF:

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MAY 22 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
NM 23038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Native Son

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Gavilan Mancos/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34 T25N, R2W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7308' GL, 7320' RKB

(NOTE: Report results of multiple completions or zone change on Form 9-330.)

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MAY 24 1984
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Upon reviewing the open hole logs and considering that we believe obtaining permission from the NMOCD to commingle the Mancos and Dakota production downhole is unlikely and dually producing the Mancos and Dakota is not economically feasible, we have decided to postpone completion efforts in the Dakota at this time. Our plans now are to complete the Mancos interval 6765-7442', with the Dakota completion to occur at a later date. Since the Dakota has not been perforated and was properly cemented during the primary cement job, we plan to leave the well bore open in order to facilitate future operations in the Dakota at minimal risk in jeopardizing established production in the Mancos.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist

DATE 5-22-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Set @ FL
APPROVED
MAY 23 1984
Acting AREA MANAGER
FARMINGTON RESOURCE AREA