

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
Other instructions on re-
verse side.

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR ARCO Oil and Gas Company, Division of Atlantic Richfield Company	3. ADDRESS OF OPERATOR P.O. Box 5540, Denver, Colorado 80217	4. LOCATION OF WELL. Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 700' FNL & 800' FEL	5. LEASE DESIGNATION AND SERIAL NO. SF 080472-A	6. IF INDIAN ALLOTTEE OR TRIBE NAME ---	7. UNIT AGREEMENT NAME ---	8. FARM OR LEASE NAME Chacon Federal	9. WELL NO. 101	10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup-Dakota	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-24N-3W	12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether SP, RT, CR, etc.) 6883'											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) N.O. SETTING PRODUCTION CASING	☒		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled and surveyed ahead to 6609' TD. Logged. RU & ran 161 jts 5-1/2" 17#, N-80, LTC casing (6637.46') and landed @ 6606'. First stage cement - 900 gals mud sweep followed by 455 sx 65/35 (1.84 cuft/sx = 837.20) lite with 6% gel + 12.5#/sx gilsonite and tail with 100 sx Class "B" (1.15 cuft/sx = 115) neat. Full returns. Bumped plug 6-9-84. Dropped bomb and opened DV tool. Circulate out 10 bbls cement. Second stage - 10 bbls 2% KCL water, 10 bbls CaCl₂ water + 5 bbls 2% KCL water, 1000 gal check flow preflush + 5 bbls 5% KCL water followed by 400 sx 65/35 (1.84 cuft/sx = 736) lite with 6% gel and 12.5#/sx gilsonite and tail with 50 sx Class "B" (1.15 cuft/sx = 57.5) neat. Full returns throughout job. Top of FC @ 6564' (approximate), stage @ 3967'.

Released rig 6-10-84.

Waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNER W.A. Walther, Jr. TITLE Operations Manager DATE 6-11-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

JUN 28 1984

AMOC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV