WA. 81 COPIDS R	ECEIVED	l	
DISTRIBUT	TION		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRAIL	OIL	I	
	GAS		L
000000		T	l

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-11: Effective 1-1-65

1	U.S.G.S. LAND OFFICE TRA GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	· .			
	Mobil Producing TX & NM Inc.						
t	Address	a, Suite 2700, Houston,	TX 77046				
ł	Reason(s) for filing (Check proper box)	, 54100 2700, 1100 27	Other (Please explain)				
ļ	New Well	Change in Transporter of: Oil Dry Gas					
	Recompletion Change in Ownership	Casinghead Gas Condens	one D				
	If change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND L	FASE		Lease No.			
ш.	Lease Name W.O. Hughes	Well No. Pool Name, Including For 7 West Lindrith Ga	rmation Kind of Lease allup-Dakota State, Federal	1			
	Location	<u></u>		East			
	Unit Letter H : 1650	Feet From The					
	Line of Section 8 Town	ship 24N Range	3W , NMPM, R10 A	rriDd County			
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be rent)			
	Name of Authorized Transporter of Oil The Permian Corpor	V of Cougerrage	P.O. Box 1183, Houston.	TX 77001			
	Name of Authorized Transporter of Cast	nghead Gas 🛴 or Dry Gas 📜	Address (Give address to which approved P.O. Box 1492, El Paso,				
	El Paso Natural Ga	Unit Sec. Twp. P.ge.	Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	H 8 84N 3W	NO	,			
	If this production is commingled with	that from any other lease or pool,	give commingling order number:	D. I. D. Barter			
IV	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded		Top Cil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Casing Shoe			
	Perforations			Deptin costing since			
		TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				
•	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow-			
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
	Dele Past Non da Non		Casing Pressure	Choke Size			
	Length of Test	Tubing Pressure	DEPE	F. CONNET			
	Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gus - m			
			APR 05	1803			
	GAS WELL		Bhis. Condensate OR CON	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Cosing Pressure (Shet-in)	Shaha Suna			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					
,	VI. CERTIFICATE OF COMPLIAN	iCE	OIL CONSERV	ATION COMMISSION			
			APPROVED	WER (1) 1922 19			
	I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information give see best of my knowledge and belief	I. DY	J. Charles			
		_	TITLE	SUPERVISOR DIG RICT # 3			
Maney Lewis			This form is to be filed is	compliance with RULE 1104.			
	Maney	Lawa	well, this form must be accom-	If this is a request for allowable for a newly within the deviation well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation.			
	Authorized Agent		tests taken on the well in some	nust be filled out completely for allow-			
		Tule)	shie on new and recompletes	II. III, and VI for changes of owner,			
		Date)	well name or number, or transp Separate Forms C-104 m	well name or number, or transported or the seek seel in multiply			

i	
1 :	
!	
, 1 1	
: : !	
! ! !	
Î	
: 1 :	
! !	
i 	