- STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION					30-039-23465 Form C-101			
MO. DE COPIES ACCEIVES	OLE CONSERVATION BIVISION					Revised 10	-1-78	
DISTRIBUTION	SANTA FE, NEW MEXICO 8/501				5A. Indicate Type of Loase			
SANTA FE FILE					STATE PEC X			
V.S.G.S.						.5, State Oil	& Gas Lease No.	
LAND OFFICE							**************************************	
OPERATOR								
APPLICATIO	N FOR PERMIT TO	DRILL,	DEEPEN, (OR PLUG BACK		7777777		
<u> </u>	•		_			7. Unit Agre	h B Unit	
b. Type of Well DRILL X		DEEPEN		PLUG	BACK	8. Farm or L		
OIL TO GAS T	1		:	SINGLE X ML	ZONE	0.10.00	ease (tai.ie	
2. Name of Operator	ОТИСЯ			ZONE [13]	ZONE	9. Well No.		
MOBIL PRODUCING TX. &	N.M. INC.						26	
3. Address of Operator		•				10. That a offe that for white his		
Nine Greenway Plaz	a, Suite 2700		Houston	n, TX 77046		Ghacon	Dakota Associate	
4. Location of Well	za D Lo	CATED 9	90	ET FROM THE North	LINE	111111		
								
AND 990 FEET FROM	THE West LIN	NE OF SEC.	••••••	VP. 24N PGE.	3W HMPM	\overline{IIIIX}		
						12. County		
	<i>HHHHH</i>	777777	777777			Rio Arri	to Allerthing	
	4444444	<i>}}}}</i>		9, Froposed Depth	19A. Formation	7777777	20. Rotary or C.T.	
			//////	1		•		
LI. Elevations (Show whether DF,	KT. etc.) (21 A. Kind	& Status P	lug- Bond 21	7700'	Dakota	22 Approx	Rotary Date Work will start	
6936' GL	1		ing. Boma	-		ASA	· ·	
23.		<u>File</u>		Unknown		I ASA	· <u> </u>	
	F	PROPOSED	CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT	PER FOOT	SETTING DEPTH	I SACKS OF	CEMENT	EST. TOP	
17½"	13-3/8"	48#	H-40	0 - 400'	Circu		Surface	
12½"	8-5/8"	24#	K-55	0 - 2500	Circu	ılate	Surface	
		32#	K-55	2500 - 3300				
612"	4-1211	10.5#	K-55	0 - 7700'	Circu	ılate	Surface	
							•	
BLOWOUT PREVENT						m		
Ozzisz Chmi	Equipment S		,	Number C Trees		les	t Pressure	
Casing String	& API Seri	les		Number & Type			(psi)	
Surface	13-5/8" x 3	3000#	l Mast	er Gate & l Pi _l	pe Ram		3000	
Intermediate	9" x 3000)#	1 Mast	er Gate & l Pi _l	pe Ram		3000	
			: (a)	3	A RI	ា ្រា ា	7 177	
		AL EXPIRE		<u> </u>	DE	b K V		
UNLESS DRILLING IS COMMENCED.								
SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS.						N O 1 1984		
	771111119	10 DA 13.		•		- 1 1004	,	
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL 15	TO DEEPEN OF	PLUS BACK, SIVE DATA (OIL	QN.D	W PROPOSED NEW PRODUC-	
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.					UST, 3		
I hereby certify that the information	m shove is true and com	plete to the						
. AManh	A. D. Bond	gr. 1	-	ry Technician		hara Mari	23. 1984	
Signed Wir word		_ Tule	Sup	ervisor		Date <u>May</u>	4.0, 1704	
(This space for !	State Use)							
ί, γ	(d)		CIIDE	RVISOR DISTRICT # 3		1111	N 01 1984	
APPROVED BY	Xang	_ TITLE			<u></u> (DATE JU	11 0 1 100 1	
CONDITIONS OF APPROVAL, IF	ANTI							

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Cyerator			Lease			Well No.			
MOBIL PRODUCING TX. & N.M. INC.			Lindrith B Unit						
Unit Letter	Section	Township	Ro	nqe	County				
D	. 9	24N		3W		Rio Arril	ba		
Actual Footage Location of Well;									
990	test from the NO	rth line and	990	fret	from the	West	line		
Ground Level Elev	Producing for	mation	Poul /	N. Linkith		\r_	Dedicated Acreoge:		
6936'	Dakota		Chac	on- Dakota As	sociated	<u>+ </u>	160 Acres		
1. Outline t	he acreage dedica	ted to the subject w	ell by c	olored pencil or	hachure	marks on the	plat below.		
2. 0000000		•		•			•		
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
		isserent ownership is initization, force-pooli			have the i	nterests of a	all owners been consoli-		
XX Yes	☐ No If an	nswer is "yes;" type o	f conso	lidation <u>U</u>	nitizat	ion			
11	is final! lime who :	awners and tract dass	rintian	which have an	tually has	n consolidat	ed. (Use reverse side of		
	if necessary.)	OMNEIS BUG ITACL GESC	aprions	o which have ac	LUBILY DEC	on consortant			
	-	ed to the well until all	lintere	ts have been a	onsolidate	ed (by comm	unitization, unitization.		
							approved by the Division.		
B.C. Mkd.	mus, or otherwise)	o, until a non-standar	unit,	oriminating suci	. interesti	e, nuo been d	Provide by the Division.		
"4-5-8-9"		. 89°48'37" E 5276	.581			1			
Jummun	HILLIANI CHI INTERNATIONE	100000000000000000000000000000000000000	·		Mkd.		CERTIFICATION		
		3		"3-4	-9-10"				
8	Ri I	3		İ		I hereby ce	rtify that the Information con-		
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		1		1		best of my i	knowledge and belief.		
990,	ė 26 (.	1	_	1		101	1300		
390	l .	1	M	MA Service		Name	10000		
<u>-</u>	+		Ⅎℋ	4		A. D. B	Sond		
	ŧ	4	ШU	1		Position	Regulatory		
	1	1		dUN DA SECA		Tech	nician Supervisor		
5	ĺ	3	~			Company			
3	i	· •	Oll	CON. D.	.,	•	DUCING TX. & N.M. IN		
ń	Ī	1		DIST. 3	٧,	Date			
2	i	3	•	19131. 3	İ	May 23,	1984		

K B.C.	. 1			i	ł	1480	D'LAND'		
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·	+					13/2	CARSON WILL		
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				1 .	1	Date Surveyed	1		
	1			į	1	May	1, 1984		
	t			i	1		oleasional Engineer		
	1	·		ı	•	and/or Land S	Gntaekot		
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L		<u> </u>		_i			rson, Jr.		
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