

OIL CONSERVATION DIVISION

P. O. BOX 2988

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Lindrith B Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 26
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>West</u> THE <u>9</u> LINE, SECTION <u>24N</u> TOWNSHIP <u>3W</u> RANGE <u>3W</u> NMPM.	10. Field and Pool, or Wildcat W.Lindrith Gallup-Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6936 GR	12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		NEW WELL	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/12/84 Fin drlg 12 1/4 hole @ 10:15 AM, circ 1 1/2 hrs, POH w/bit, ran 21 jts (868') 8-5/8 32# K55 ST&C csg + 61 jts (2457') 8-5/8 24# K55 ST&C csg, 10 centlz, circ 1 1/4 hrs, Western Co cmtd 8-5/8 csg on bot @ 3300, FC @ 3255, w/1000x Pace Setter Lite + 1% Econolite + 5# Gilsomite + 1/4# FC/x, (1810 cu.ft.), tail in w/150x Class B cmt + 2% CaCl + 1/4# FC/x, (175.7 cu.ft.), lost 100% returns after pmpg 150 bbls of 207 bbls displ, PD @ 8:45 PM, did not circ cmt, est hole washout 50%, ND BOP, set csg slips, cut off 8-5/8 csg, NU BOP, WOC 7 1/4 hrs, Gearhart ran temp surv, TOC @ 1330, job compl @ 4:30 AM, 9/13/84, WOC total 9 1/4 hrs.

09/13/84 Press test 8-5/8 csg & BOP w/1500 psi/15 min/held OK, WOC total 12 hrs, drlg new form @ 9:00 AM, 7-7/8" hole.

SEP 28 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 09/25/84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE SEP 28 1984

CONDITIONS OF APPROVAL, IF ANY:

