

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-039-23465

RECEIVED

NOV 14 1984

OIL CON. DIV.
DIST. 3

1. TYPE OF WELL		2. TYPE OF COMPLETION		3. Name of Operator		4. Location of Well		5. Indicate Type of Lease		6. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Mobil Producing TX. & N.M. Inc.		Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		State ☐ Free ☒		Lindrith B Unit	
UNIT LETTER <u>D</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>24-N</u> RGE. <u>3-W</u>								7. Field and Loc., or Wildcat		8. Field or Lease Name	
								W.Lindrith Gallup-Dakota		Rio Arriba	
13. Date Spudded 9-8-84		14. Date T.D. Reached 9-22-84		15. Date Compl. (Ready to Prod.) 10-28-84		16. Elevations (DB, RKB, RI, GR, etc.) 6936 GR		17. Elev. Casinghead 6936 GR			
19. Total Depth 7750		21. Plug Back T.D. 7666'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-7750		24. Producing Interval(s), of this completion - Top, Bottom, Name 7390-7406 Dakota A 7496-7502 Dakota B 7574-7600 Dakota D		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run BHC Sonic, Dual LL, Comp. Density/Neutron								27. Was Well Cured No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		48#		420		17-1/2		500x B (586 CF)			
8-5/8		32# & 24#		3300		12-1/4		1000x PS Lite + 150x C (1986 CF)			
4-1/2		10.5#		7750		7-7/8		400x PS Lite + 300x B (1075 CF)			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8		OPMA @ 7639		SN @ 7602							
31. Perforation Record (Interval, size and number)											
Pf. 7574-7600 (27 holes); 7390-7406 (17 holes); 7496-7502											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
7574-7600		BD w/200 gal. spot acid; frac w/33,000 gal GWX-7 + 66,000# 20/40 sd									
7390-7502		SWF w/33,000 gal GWX-7 + 66,000# 20/40 sd									
33. PRODUCTION											
Date First Production 10-28-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SI 10-31-84			
Date of Test 10-31-84		Hours Tested 24		Choke Size 20/64		Flowing Per Test Period Oil - Bbl. 178 Gas - MCF 308 Water - Bbl. 8 Gas - Oil Ratio 1730					
Flow Tubing Press. 275		Casing Pressure 1300		Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 43.5° @ 60°							
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared										Test Witnessed by K. D. Jones	
35. List of Attachments Inclination Survey Logs, C-104											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Virginia B. Howard</u>		TITLE <u>Authorized Agent</u>						DATE <u>11-8-84</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4833</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4906</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5228</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>6438</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>7304</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7388</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <u>Mancos</u> <u>7661</u>
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. <u>Graneros</u> <u>7365</u>
T. Tubb _____	T. Granite _____	T. Todilto _____	T. <u>Basin Dakota</u> <u>7667</u>
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
No Data Available	Above 4833'						
4833	4906		Sandstone				
4906	5228		Sandstone/Sh.				
5228	5442		Sandstone/Sh.				
5442	6438		Sh.				
6438	6661		Sandstone/Sh.				
6661	7304		Sh.				
7304	7365		Limestone				
7365	7388		Sh.				
7388	7667		Sdstn/Sh.				
7667	TD		Sdstn.				