

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Grande Resources, Inc.	8. Farm or Lease Name Brown
3. Address of Operator 1200 Philtower Building, Tulsa, Oklahoma 74103	9. Well No. Brown #1
4. Location of Well UNIT LETTER <u>N</u> <u>850</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Wildcat Gav.-Mancos/W.C.Grhn.Dk
15. Elevation (Show whether DF, RT, GR, etc.) 7184 GR	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-3/4" hole drilled to 8317'. 7" production casing run 8/7/84/ Ran 197 joints 7" 23# and 26# and 20 centralizers. Float collar at 8220'. First DV tool at 3932' and second DV tool at 6212'. 7" cemented in 3 stages as follows:

First Stage: 100 sx 65/35 Poz mix with 1/4# cello flake and 10% salt. 340 sx RFC cement (total of 750 cu.ft.). Plug down at 1745 hrs. Bumped with 1600#. Held Ok. Fill to 6260'.

Second Stage: 100 sx 65/35 Poz mix with 6% gel, 10% salt and 1/4# cello flake. 345 sx RFC cement. Total 755 cu.ft. Plug down at 1900 hours. Bumped with 2500#. Held OK. Fill to 4310'.

Third Stage: 100 sx. 65/35 Poz mix with 6% gel, 10% salt and 1/4# cello flake. 320 sx 50/50 Poz mix with 2% gel, 10% salt and 1/4# cello flake (total of 710 cu.ft.) Plug down at 2200 hours. Bumped with 3000#. Held OK. Fill to 1950'.

Casing Program:

(Top) 1000' 26# K-55 Lt & C; 4100' 23# K-55 Lt & C;  
1200' 26# K-55 St & C; 1400' 26# K-55 Lt & C;  
540' 23# CF-95 Lt & C (Bottom)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gregory R Phillips  
Gregory R Phillips

TITLE Geochemist

OIL CON. DIV. August 10, 1984

DIST. 3

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE Aug 20 1984

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_