

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1675' FSL & 1575' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) complete & cmt squeeze csg

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TOC for the production csg is 3494'. This does not extend above the Fruitland; therefore, the well will be completed first and then additional cmt squeezed as outlined below. MIRU. CO to 5931'. RUN CBL - CCL-GR logs. Spot 6 bbls 15% HCL-NE-FE at 5862'-5610'. Perf w/ 1JSPF 5655 1/2', 5674', 5708', 13', 18', 22', 29', 34', 37', 39', 42', 44', 48', 54', 60', 92', 95', 5800', 5802 1/2', 06', 44', 56', and 62'. Total 23 shots. Set pkr at 5450'. Acidize w/ 48 bbls 15% HCL-NE-FE. (SEE ATTACHMENT)

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dann D. Powell

TITLE

Administrative Supervisor

DATE

11-7-84

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

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OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

OPERATOR

APPROVED

DATE

NOV 16 1984

John S. Lee
ASST. AREA MANAGER
FARMINGTON RESOURCE AREA

AXI Apache M No. 7A
(cont'd)

Flush w/ 42 bbls FW. Rls pkr. Sand frac Mesaverde down $5\frac{1}{2}'$ csq w/ 1965 bbls frac fluid and 177,440 lbs 20/40 sand. Flush w/ 111 bbls TEW. Swb & flow back load to test. Set RBP at 3900' and dump 1 sx sand on RBP. Perf w/ 4 JSPE at approx. 3450' (4 holes) after verifying TOC w/ previously run CBL log. Set pkr at 3250'. Cmt w/ 100 sx (183 ft^3) Class B lite and 50 sx (75 ft^3) Thixotropic neat cmt. WOC, DO cmt 3350'-3450'. Run CBL-CCL-GR logs. Additional cmt will be squeezed if TOC found below 2942'. Circ. sand off RBP and rls. CO well w/ N_2 . Swab well to flow & place on production.

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OIL CON. DIV.
DIST. 3