

FD-3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. Contract No. 124
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1675' FSL & 1575' FEL	8. FARM OR LEASE NAME AXI Apache M
15. ELEVATIONS (Show whether SP, STR, ST, or other type) MAR 13 1985	9. WELL NO. 7A
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13-25N-4W
	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

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MAR 13 1985

BUREAU OF LAND MANAGEMENT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRAC TREAT	☐	FRAC TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) Complete & Squeeze CSG	☒
(Other)	☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU on 11/13/84. CO to 5907'. Spot 6 bbls 15% HCL-NE-FE. Displace w/32 bbls KCL. Perf w/1 JSPF @ 5655'±, 74', 5708', 13', 18', 22', 29', 34', 37', 39', 42', 44'±, 48', 54', 60', 92', 95', 5800', 02'±, 06', 44', 56', & 5862' for total of 23 holes. Set pkr @ 5457'. Acidize w/46 bbls 15% HCL-NE-FE. Rel pkr. Attempt to frac, pmpd 275 bbls frac pad, pressured out. Set BP @ 5889'. Re-acidize w/46 bbls 15% HCL-NE-FE. Frac w/177,400 lbs 20/40 sand & 625 bbls 35 gel. Flush w/111 bbls 2% KCL. CO to 5918'. Shut-in for pressure build-up. MIRU to sqz csg on 12/27/84. Set RBP @ 4500'. Dump 1 sk sand on top RBP. Perf 345' w/4 shots. Set ret @ 3240'. Pmpd 30 bbls 2% KCL, 100 sxs lite cnt & 50 sxs RSC w/2% CaCl₂. DO ret & 207' cnt. Run CBL. Perf 5 1/2" csg @ 3420' w/4 shots. Set ret @ 3345'. Cnt. w/100 sxs light cnt & 50 sxs RSC. DO cnt ret & 80' cnt. Run CBL from 4086'-2200'. Perf w/4 JSPF @ 3170'. Set ret @ 3100'. Pmpd 100 sxs class "H" + 2% CaCl₂. Flush w/2% KCL. DO cnt ret & 68' cnt. Run CBL logs. TOC @ 2980'. Circ. sand off BP & rel. Run prod. equipment w/ SN @ 5854'. Fluid 580, 7BW & 1047 MCF on 12/7/85. Well currently shut-in pending hook-up.

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18. I hereby certify that the foregoing is true and correct

SIGNED David A. English

TITLE Administrative Supervisor

DATE 3/11/85

(This space for Federal or State office use)

OIL CON. DIST. 3

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE

MAR 18 1985

FARMINGTON RESOURCE AREA

BY

See Instructions on Reverse Side
OPERATOR

I hereby certify that the foregoing is true and correct and willfully to make to any department or agency of the