

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator **CONOCO INC.**

Address **P.O. Box 460, Hobbs, NM 88240**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain) **APR 19 1985**  
**OIL CON. DIV.**  
**DIST. #3**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<b>AXI Apache M</b>	<b>7A</b>	<b>Blanco Mesaverde</b>	State, Federal or Fee	<b>Indian C-124</b>
Location				
Unit Letter	<b>J</b>	<b>1675</b> Feet From The <b>South</b> Line and <b>1575</b> Feet From The <b>East</b>		
Line of Section	<b>13</b>	Township <b>25N</b>	Range <b>4W</b>	County <b>Rio Arriba</b>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Conoco Inc. Surface Transportation</b>	<b>Box 1429, Bloomfield, NM 87413</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Gas Company of New Mexico</b>	<b>Box 1899, Bloomfield, NM</b>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
<b>J 13 25 4</b>	<b>No</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<b>X</b>	<b>X</b>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<b>10-7-84</b>	<b>11-22-84</b>	<b>5975'</b>	<b>5907'</b>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<b>7088' GR</b>	<b>Mesaverde</b>	<b>5655'</b>	<b>5884'</b>					
Perforations	Depth Casing Shoe							
<b>5655½' - 5862' Total 23 perfs</b>	<b>5975'</b>							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>12½"</b>	<b>9 5/8"</b>	<b>332'</b>	<b>225 ex</b>
<b>7 7/8"</b>	<b>5½"</b>	<b>5975'</b>	<b>1775 ex</b>
	<b>2 3/8"</b>	<b>5884'</b>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<b>1047 MCF/D 2293</b>	<b>24 Hours</b>	<b>0</b>	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<b>Flowing</b>	<b>95 psi 1200</b>	<b>160 psi 1220</b>	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*David S. Smylie*  
(Signature)

ADMINISTRATIVE SUPERVISOR  
(Title)

April 17, 1985  
(Date)

OIL CONSERVATION COMMISSION  
APR 19 1985

APPROVED Original Signed by CHARLES GHOLSON

BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.