

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WEL

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO THE SURFACE OR REPAIR OF EXISTING
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVE

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-		7. Unit Agreement Name	
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Hawk Federal	
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499		9. Well No. 3	
4. Location of well UNIT LETTER <u>K</u> <u>1835</u> FEET FROM THE <u>South</u> LINE AND <u>1690</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.		10. Field and Pool or Wildcat Basin Dakota Gavilan Mancos	
11. Elevation (Show whether DF, RT, GR, etc.) 7274' GL		12. County Rio Arriba	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>			COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>			OTHER	<input checked="" type="checkbox"/>	TD & Casing Reports	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/03/84 TD 7-7/8" hole at 7950'.

10/05/84 TIH with 5-1/2" casing to 5950' & stuck casing. Worked casing and sptd 2000 diesel, did not free pipe. RU and areated mud with nitrogen, circ hole, casing still stuck at 5950'.

10/06/84 Unloaded hole with nitrogen, casing free, mixed pit of mud. TIH with 198 joints (7945') of 5-1/2", 17# & 15.5#, K-55 & N-80 casing set at 7957'. Cemented as follows: Pumped 20 bbls chemical wash ahead of each stage. 1st Stage cemented with 380 sacks (505.4 cu.ft.) of Class "B" 50/50 Poz with 2% gel, 10% salt, .6% fluid loss additive and 1/4# flocele per sack, tailed with 50 sacks (60 cu.ft.) of Class "B" neat cement. Plug down @ 3:10 PM 10-6-84. Circ 4 hrs. Cemented 2nd Stage with 252 sacks (335 cu.ft.) of Class "B" 50/50 Poz with 2% gel, 10% salt, .6% fluid loss additive and 1/4# flocele per sack, tailed with 50 sacks (60 cu.ft.) of Class "B" neat cement. Plug down at 7:20 PM 10-6-84. Circ 4 hrs. Cemented 3rd Stage with 473 sacks (757 cu.ft.) of Class "B" with 10-0 RFC and 1/4# flocele per sack, tailed with 50 sacks (60 cu.ft.) of Class "B" cement.

10/07/84 Plug down at 1:30 AM 10-7-84. Cut off casing and set slips.

Ran temperature survey - TOC @ 2100'. Well WOCT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Esther Meyers

TITLE Secretary

DATE 10/08/84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

OCT 10 1984

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: