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NEW MEXICO OIL CONSERVATION COMMISSION

1 SO UN

Form C-103  
Replaces Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-LG-3590
7. Unit Agreement Name
8. Farm or Lease Name Lindrith
9. Well No. 1
10. Field and Pool, or Wildcat Gavilan-Mancos
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Dugan Production Corp.
3. Address of Operator P O Box 208, Farmington, NM 87499
4. Location of Well UNIT LETTER 0 790 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 25N RANGE 2W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 7420' GL; 7432' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER 5 1/2" casing detail <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-15-84 Pressure tested B.O.P. and surface casing to 1000 psi for 30 minutes before drilling cement. Held OK.

9-27-84 T.D. = 7652' RKB

See attached for details of 5 1/2" casing and cement.

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OCT 02 1984

MIN. DIV.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 9-28-84

Original Signed by FRANK T. CHAVEZ

DUGAN PRODUCTION CORP.

Lindrith #1

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9-28-84 Finished laying down drill pipe and collars. Rigged up and ran 22 joints 5½" O.D., 17#, 8 Rd, LT&C, N-80 casing and 177 jts. 5½" O.D., 15.5#, 8 Rd, ST&C, K-55 casing. T.E. 7613.00' set at 7625' RKB. (Note: casing tally and driller's T.D. differ by 27', but casing was set on bottom.)

Cemented 1st stage with 10 bbls. mud flush followed by 280 sx 50-50 pos 2% gel with 6¼# Hy-seal per sk. (Total cement slurry first stage 356 cu. ft.) Good circulation throughout job. Reciprocated casing OK while cementing. (Note: Went 3 bbls. over calculated displacement; did not bump plug. \*Check cement top when drilling out.) Float held OK. Dropped opening bomb. Opened stage tool at 6219'. Circulated with rig pump 2½ hrs. Rigged up and cemented 2nd stage with 10 bbls. mud flush followed by 245 sx 65-35 plus 12% gel with ¼# cello flake per sk followed by 390 sx 50-50 pos plus 2% gel with 6¼# Hy-seal per sk. (Total cement slurry 2nd stage 1037 cu. ft.) Full mud returns throughout job. Closed stage tool with 2500 psi. Held OK. Dropped opening bomb. Opened stage tool at 3582'. Cemented 3rd stage with 10 bbls. mud flush followed by 560 sx 65-35 plus 12% gel and ¼# cello flake per sk followed by 80 sx 50/50 poz with 2% gel & 6¼# Hy-seal per sk. (Total cement slurry 3rd stage 1339 cu. ft.) Full returns while mixing cement and 74 bbls. into displacement; lost partial returns with 12 bbls. left on displacement. Closed stage tool with 2500 psi. Held OK. Job complete at 1:00 a.m. 9-28-84. Nippled down BOP, set 5½" casing slips, cut off casing and released rig at 3:00 a.m. 9-28-84.