Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Fee Lease - 5 copies Revised March 25, 1999 District I WELL API NO. 7.04520. 1625 N. French Dr., Hobbs, NM 88240 District II 30-039-23486 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease District III 2040 South Pacheco \mathbf{X} 1000 Rio Brazos Rd., Aztec, NM 87410 STATE L FEE Santa Fe. NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY 🗀 **OTHER** b. Type of Completion: **EDNA** (007824)Add NEW WORK PLUG DIFF OTHER Pic. Cliffs formation WELL [OVER DEEPEN BACK 🗌 RESVR. 2. Name of Operator 8. Well No. MERRION OIL & GAS CORPORATION (014634)3. Address of Operator 9. Pool name or Wildcat 610 REILLY AVENUE, FARMINGTON, NM 87401 BALLARD PICTURED CLIFFS 4. Well Location Unit Letter D: 790 Feet From The North Line and 790 Feet From The West Line Township 24N **NMPM** Rio Arriba County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 7/20/84 7/29/84 Recomp. 9/23/02 6815' KB 6802' GL 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 5980' KB 6022' KB 0-TD 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Pictured Cliffs: 2380'-2398' 21. Type Electric and Other Logs Run 22. Was Well Cored GR-CCL 23. CASING RECORD (Report all strings set in well) **CASING SIZE** HOLE SIZE WEIGHT LB./FT DEPTH SET CEMENTING RECORD AMOUNT PULLED 8-5/8" 24#, J55 224' KB 12-1/4" 170 sxs (200.6 cuft) 4-1/2" 10.5#,J55 6022' KB 7-7/8" 1025 sxs (1839 cuft) 24 LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 2473' KB 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Pictured Cliffs: 2380'-2398' (Total of 54 holes) 2380'-2398' Frac'd with 50,000# of 20/40 Brady sand in 20# 70Q foam. Total fluid pumped: 201 bbls **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 9/25/02 Prod. Flowing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 10/01/02 Test Period 24 12/64th 120 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 140 psi Hour Rate 140 psi 0 120 0 29. Disposition of Gas (Sold. used for fuel, vented, etc.) Test Witnessed By Sold **David Morales** 30. List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Steven S. Dunn

Title Drlg & Prod Manager

10/2/02

Date

Printed

Name

Signature

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

HIDION		ern New Mexico	CIVITAINCE WILL	II UE		ICAL SECTION OF STATE ern New Mexico
T. Anhy			T. Ojo Alar	mo	1736'	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland	-Fruitla	and 1894'	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured	Cliffs	2362'	T. Penn. "D"
T. Yates		T. Miss	T. Cliff Ho		3905'	T. Leadville
T. 7 Rivers_		_ T. Devonian	T. Menefee		3942'	T. Madison
T. Queen		T. Silurian	T. Point Lo		4637'	
T. Grayburg_		T. Montoya	T. Mancos		4816'	T. McCracken
T. San Andres	S	T. Simpson	T. Gallup		5655°	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Green	nhorn		T. Granite
T. Paddock		T. Ellenburger	T. Dakota			
T. Blinebry		T. Gr. Wash	T. Morrison			T.
1.1 ubb		T. Delaware Sand	T.Todilto			Т
T. Drinkard_		T. Bone Springs	T. Entrada			T
T. Abo		T.	T. Wingate			
T. Wolfcamp		T	T. Chinle_	T. Chinle		T
I. Penn		Τ.	T. Permian			T
T. Cisco (Bough C)		T	T. Penn "A	*1		T.
				•		OIL OR GAS SANDS OR ZONES
		to	No. 4, fro	om		to
No. 2, from. Include data	on rate of wate	to	No. 4, from No. 4,	om ANDS le.	 S	to
No. 2, from. Include data No. 1, from.	on rate of wate	IMPORTA r inflow and elevation to which toto	No. 4, from No. 4,	om ANDS le.		to
No. 2, from. Include data No. 1, from. No. 2, from.	on rate of wate	importal inflow and elevation to which to the control inflowed in the control	No. 4, from No. 4,	om ANDS le.	feet	to
No. 2, from. Include data No. 1, from. No. 2, from.	on rate of wate	r inflow and elevation to which to	No. 4, from No. 4,	om	feet feet	to
No. 2, from. Include data No. 1, from. No. 2, from.	on rate of wate	importal inflow and elevation to which to the control inflowed in the control	No. 4, from No. 4,	om	feetfeetfeetfeetfeetfeet	to
No. 2, from. Include data No. 1, from. No. 2, from.	on rate of wate	r inflow and elevation to which to	No. 4, from No. 4,	om	feet feet	to