STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

		_	_
DISTRIBUTION			
SANTA FE			
FILE			
U.B.G.4.			
LANG OFFICE		$\Box 1$	
TRAMSPORTER	011		
, , , , , , , , , , , , , , , , , , ,	GAS	\Box	
OPERATOR			
PRORATION OF	HCE.		

Permit Coordinator

April 7, 1988

(Tule)

(Dete)

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 05-01-83 Page 1

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owell name or number, or transporter, or other such change of cond:

completed wells.

Separate Forms C-104 must be flied for each pool in mul

REQUEST FOR ALLOWABLE AND

OPERATOR PROMATION OFFICE	AUTHORIZA	A TION TO TRANS	AND SPORT OIL	AND NATU	RAL GAS	DIV.		
Union Texas F	Union Texas Petroleum				T OIL AND NATURAL GAS ON DIV			
Address		ngton, NM 8	 37401					
Resson(s) for filing (Check proper box) New Well Recompletion Change in Ownership	New Well Change in Transporter of: Recompletion Oil Dry (Other (Please explain) From Oji to Gal-Dak Pool Change Per NMOCD R-8544				
If change of ownership give name and address of previous owner	D LEASE							
well No. Pool Name, Including Formation					Kind of Lease	Leas		
McCroden A	7 W	est Lindrit	h Gallup	Dakota	State, Federal or Fee Fed	SF-079609		
	C or Conde	AND NATURA	JA GAS	, NMPN	Feet From The Fas 4. Rio Arriba 10 Which approved copy of the Capy of the Ca	Aix form is to be sen		
Name of Authorized Transporter of Cas	linghead Gas 🔯	or Dry Gas			to which approved copy of the			
Union Texas Petroleum		<u></u>	375	US Highw	yay 64, Farmingtor	<u>. NM 87401</u>		
If well produces oil or liquids, give location of tanks.	Unit Sec.	25N 3W	1 - 7	tually connec	l l			
If this production is commingled with NOTE: Complete Parts IV and			l, give com	mingling ord	er numberi			
VI. CERTIFICATE OF COMPLIANCE			APPROVED SUPERVISION DIVISION SUPERVISION DISTRICT # 5					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPR						
		TITL						
Robert E		vb	11 10		to be filed in compliance quest for allowable for a at be accompanied by a b	newly drilled or d		

IV. COMPLETION DATA		Gas Well	New Weil	Workover	Deepen	Plug Back	Same Res'y.	Diff. Rest	
Designate Type of Complet	ion – (X)	!		1	<u> </u>	<u>i</u>	1	<u> </u>	
	Date Compi. Ready to Pro	4.	Total Depti			P.S.T.D.			
Date Spudded									
Elevetione (DF, RKB, RT, GR, etc.,	Name of Producing Format	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RRB, RT, OR, CLL.)									
Perferetions						Depth Cast	ng Shoe		
		. 61116	O CENENTI	NG RECOR	<u> </u>				
TUBING, CASING, AND CEMENTING RECORD					SACKS CEMENT				
HOLE SIZE	CASING & TUBIN	GSIZE		UEF 1 H 3E		<u> </u>			
							<u>:</u>		
		-							
						<u> </u>			
V. TEST DATA AND REQUES	T FOR ALLOWABLE TO	est must be	after recovery	of total volu	ne of load oi	l and must be o	qual to or ex	reed top allo	
OIL WELL		le for this d	lepsh or be for	full 24 hours	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ift. etc.)			
Date First New Oil Run To Tanks	Date of Teet		Producing Method (Flow, pump, gas lift, etc.)						
	Tubing Pressure		Casing Pre	****		Choke Sta			
Longth of Tool	. and record			•					
Actual Prod. During Toot	Oil - Bbis-		Water - Bble) ,		Gas - MCF			
Variate Lizzt normal									
									
GAS WELL	·					Laconini -4	Candagaga		
Actual Prod. Test-MCF/D	Length of Test		Bbis. Cond	ensete/MMC	7	CLEANA OF	Condensate		
				4	45.	Cheke Size			
Testing Method (pitot, back pr.)	Tubing Procours (Shut-1	الحا	Casine Pre	sawe (Shet	- 12)	1 Cuesa era	•		
*		-,	_ ,	•		1			