

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-23493
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. State Oil & Gas Lease No. NMSF 079609
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: McCroden A
4. Well Location Unit Letter <u>P</u> : <u>890</u> feet from the <u>South</u> line and <u>790</u> feet from the <u>East</u> line Section <u>9</u> Township <u>25N</u> Range <u>3W</u> NMPM County <u>Rio Arriba</u>		8. Well No. 7
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7252 GR		9. Pool name or Wildcat Blanco MV/ W. Lindrith GL-DK

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Pay Add & Downhole Commingle

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OTHER:

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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance to case 12346, Order # R-11363, It is intended to downhole commingle the Blanco MV(72319) and the W. Lindrith GL-DK (39189).

MV perforations 5900-6120' Est., GL-DK perforations 6995-8172'.

Current Rates: MV- Not yet completed. DK- 17 MCFD & 4 BO. Recommended allocation- Subtraction method following 60 days of stabilized production. Rates reported to NMOCD-Aztec for final determination.

The BLM has been notified of this pay add via Form 3160-5.

All formation fluids are compatable and no loss of preduction will result by commingling.
All working interest, overriding and royalty interests are common in this wellbore.

DHC 909A-3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Production Assistant DATE 9/16/02

Type or print name Vicki Donaghey

Telephone No. 505-325-6800

(This space for State use)

APPROVED BY _____ TITLE _____ DATE SEP 19 2002
Conditions of approval, if any: