

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Budget Office NO. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
NM-01139

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fred Phillips "G"

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Ojito GP-DK

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

NE/NE Sec 10, T25N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

800' FNL x 820' FEL

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14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

7210' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recoupletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 1-24-85. Total depth of the well is 8290' and plugback depth is 8246'. Pressure tested production casing to 6200 psi. Perforated the following Dakota intervals: 8068'-8080', 8110'-8134', 4 jspf, .47" in diameter, for a total of 144 holes. Fraced Dakota interval 8068'-8134' with 46,000 gals 30# gel and 58,000 # 20-40 mesh sand. Perforated the lower Gallup intervals: 7236'-7420', 1 jspf, .47" in diameter, for a total of 184 holes. Fraced lower Gallup interval 7236'-7420' with 130,000 gal 30# gel and 140,000 #20-40 mesh sand. Perforated the following upper Gallup intervals: 7066'-7144', 2 jspf, .45" in diameter, for a total of 156 holes. Fraced the upper Gallup interval 7066'-7144' with 45,000 gals 30# gel and 50,000 # 20-40 sand. Perforated the following Mesaverde intervals: 5866'-5936', 4 jspf, .52" in diameter, for a total of 280 holes. Fraced Mesaverde interval 5866'-5936' with 33,000 gals of 20# gel and 44,000 #20-40 mesh sand. Landed 2-3/8" tubing at 8135' and released the rig on 2-26-85.

RECEIVED

MAR 26 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

*Steve Hubert*

TITLE

Adm. Supervisor

OIL CON. DIV.

DIST. 3

DATE

3/14/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

NMOCC