Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES UNITED STATES BUBMIT IN TRIPLICATES OP THE INTERIOR (Other Instructions on re-

Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.

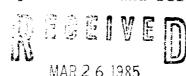
NM-01139

BUREAU OF LAND MANAGEMENT	NM-01139 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		
OIL GAS WELL & OTHER	7. UNIT AGREEMENT NAME	
Amoco Production Co.	8. FARM OR LEASE HAME	
501 Airport Drive, Farmington, N M 87401	Fred Phillips "G"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT	
800' FNL x 820' FEL Mark A	Blanco MV/Ojito GP-DK 11. BBC., T., B., M., OR BLK. AND BURYDY OR ABBA	
14. PERMIT NO. 15. BLEVATIONS (Short whether OF, AT, CR. etc.)	NE/NE Sec 10, T25N, R3W	
7210 ° GR	Rio Arriba NM	
Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data	

NOT	THE OF INT	ENTION TO:			
				THEOPEROR	LEPORT OF;
TEST WATER SHUT-OFF		PCLL OR ALTER CASING		WATER SHUT-OFF	<u></u>
FRACTURE TREAT			JI	WATER SHUT-OFF	REPAIRING WELL
	[]	MULTIPLE COMPLETE		PRACTURE TREATMENT	ALTERING CARING
BETOIDS BO TOOMS	11	ARANDON*	1 1	BEOUTING OR ACIDIZING	
TEPAIR WELL			<u> </u>	,	YBYNOONMENT.
		CHANGE PLANS	II	(Other) Completion	
Other)			!!	(Nors: Report results of mr	iltiple completion on Wall
SCALES WILLIAM			<u></u>	Completion or Recompletion	Report and Log form

SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*

Moved in and rigged up service unit on 1-24-85. Total depth of the well is 8290; and plugback depth is 8246; Pressure tested production casing to 6200 psi . Perforated the following Dakota intervals: 8068'-8080', 8110'-8134', 4 jspf, .47" in diameter, for a total of 144 holes. Fraced Dakota interval 8068'-8134' with 46,000 gals 30# gel and 58,000# 20-40 mesh sand. Perforated the lower Gallup intervals: 7236'-7420', 1 jspf, .47" in diameter, for a total of 184 holes. Fraced lower Gallup interval 7236'-7420' with 130,000 gal 30# gel and 140,000 #20-40 mesh sand. Perforated the following upper Gallup intervals: 7066'-7144, 2 jspf, .45" in diameter, for a total of 156 holes. Fraced the upper Gallup interval 7066'-7144' with 45,000 gals 30# gel and 50,000 # 20-40 sand. Perforated the following Mesaverde intervals: 5866'-5936', 4 jspf, .52" in diameter, for a total of 280 holes. Fraced Mesaverde interval 5866'-5936' with 33,000 gals of 20# gel and 44,000 #20-40 mesh sand. Landed 2-3/8" tubing at 8135' and released the rig on 2-26-85.



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18. I bereby certify that the foregoing is true and correct SIGNED Sieve Australia	TITLE _ Adm.	OIL CON. DIV.
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

*See Instructions on Reverse Side