

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Fred Davis	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Ojito Gallup Dakota	
12. County	
Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
Union Texas Petroleum Corporation
3. Address of Operator
4001 Bloomfield Highway, Box 11 Farmington, NM 87401
4. Location of Well
UNIT LETTER <u>M</u> <u>723</u> FEET FROM THE <u>South</u> LINE AND <u>954</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>25N</u> RANGE <u>03W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
7281' (Ungraded)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

At the request of the surface owner, Union Texas Petroleum Corporation desires to move this location of the above referenced well from 923' FSL; 954' FWL to the above referenced location. In addition, Union Texas Petroleum Corporation desires to change the approved long string cement program to a two stage cement job. The first stage will be 410 sxs 50/50 C1 H POZ, 2% gel, 10% salt, 0.6% FLA, 1/4 lb/sk flocele. The first stage will cover the Dakota and Gallup. The stage tool will be set in the Mancos Shale (6500'±). The second stage will consist of 919 sxs foamed CL B cement (see attached). A 60 sk cap of C1 B, 10% cal-seal, 3% CaCl₂ will be bradenhead squeezed after foamed cement reaches surface.

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DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Frank TITLE Reg. Environmental Analyst DATE 7/3/85
APPROVED BY [Signature] TITLE Geologist DATE 7-8-85
CONDITIONS OF APPROVAL, IF ANY: D. V. Tool will be set above any fractures in the Mancos and there will be no completions in the basin.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

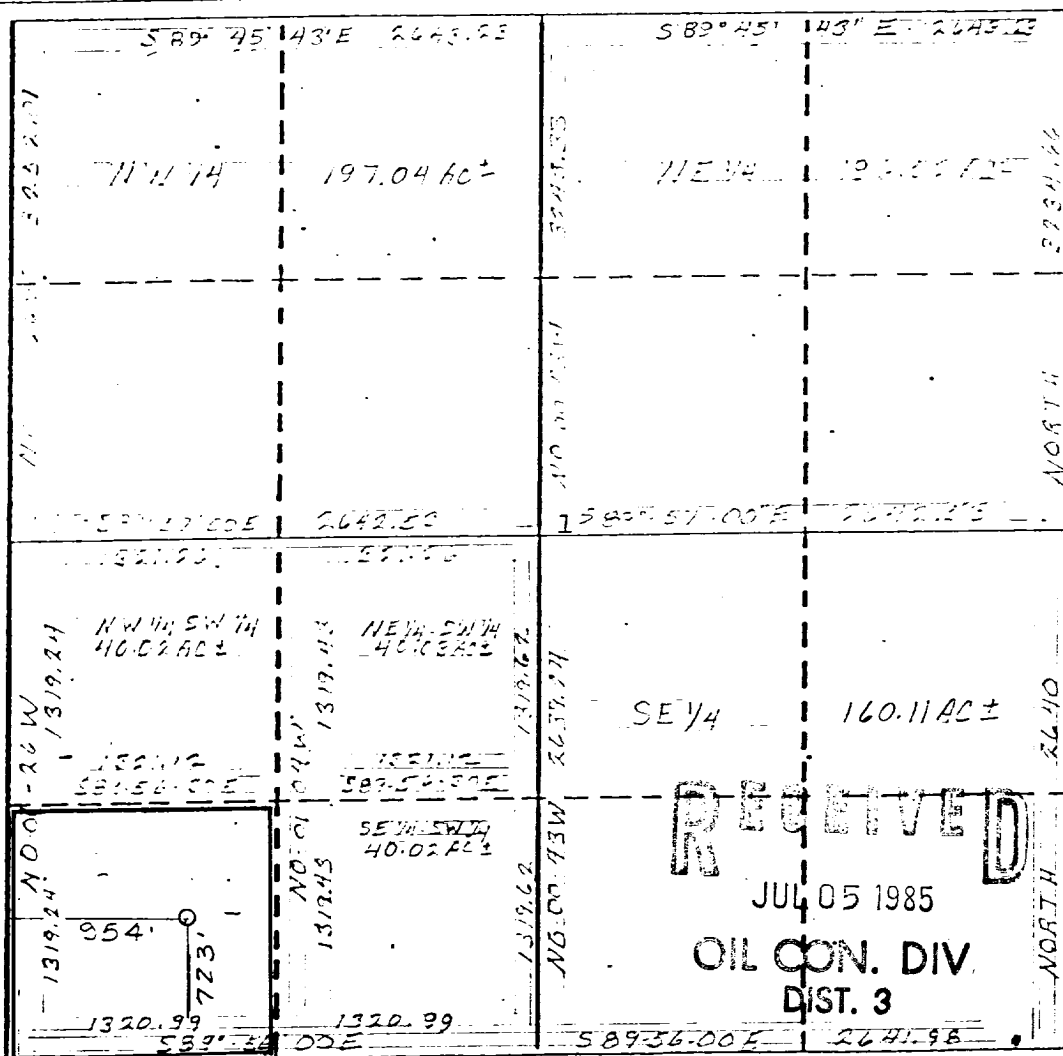
Operator UNION TEXAS PETROLEUM CORPORATION			Lease FRED DAVIS		Well No. 1
Unit Letter M	Section 1	Township 25 NORTH	Range 3 WEST	County RIO ARriba	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 723 feet from the SOUTH line and 954 feet from the WEST line </div>					
Ground Level Elev. 7281	Producing Formation Gallup-Dakota	Pool Ojito	Dedicated Acreage: SW SW 40.00 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert C. Frank

Name
Robert C. Frank
Position
Regulatory & Environmental
Company
Analyst
Union Texas Petroleum Corp.

Date
July 3, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Michael Daly

Date Surveyed
June 11, 1984
Registered Professional Engineer
and/or Land Surveyor

Michael Daly
Certificate No.
5992

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