

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Avenue, Santa Fe, NM

87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
B-e also space 17 below.)  
At surface

860'FEL 1810'FSL Sec 27 T24N R7W NMPM Rio Arriba County

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6835 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lybrook 7-27

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 27 T24N R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

7/3/85 Drilled out DV tools.

7/8/85 Ran Cement Bond Log Computer Laser. Bluejet to mail  
two copies of said log to the BLM and one copy to OCC in Aztec. Determined  
PBSD is 5721'. Cement tops determined to be as follows: TD to 5110  
2nd stage 4701 to surface as reported on 6/12/85 Sundry Notice. Pressure  
tested at 3000#'s for 30 minutes and held. Perforated with one 3 1/8" .32"  
select fire shot at 5600, 5578, 5574, 5570, 5566, 5562, 5454, 5436, 5432, 5386, and  
5382.

7/9/85 Spotted 1500 gallons of 7 1/2% HCL double inhibited acid. Broke down  
all perforations with a straddle packer except 5386, 5382 which would not  
break. Perforated with one 3 1/8" .32 select fire shot at 5386, 5382.

7/10/85 Spotted 250 gallons of 7 1/2% HCL double inhibited acid. Broke down all holes  
at 5386 and 5382.

7/11/85 Treated 64,000 gallons of water with 16 gallons Excide, 64 gallons ASP-522  
192 gallons LT-22, 10660#'s KCL. 320#'s of B-5, 1300#'s J-5, and 64#'s of B-11.  
Sand water foam fracked, (75%) 5382 - 5600 with 162,326 gallons of foam, 340,000#'s  
12-20 sand, 3,686,046 standard cubic feet of nitrogen and 350 gallons FRAC FOAM I.  
Average treating pressure 3600#'s at 30 foam Bbls. per minute. Well sanded off.

7/15/85 Potentialled well at 49 BOPD, 98 MCF and 12 Bbls. of frac water.

RECEIVED

JUL 19 1985

OIL CON. DIV.  
DIST. 3

8. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE Comptroller

DATE July 17, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD  
DATE \_\_\_\_\_

335

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY \_\_\_\_\_