

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
SOUTHERN UNION EXPLORATION COMPANYAddress
P.O. BOX 2179, Farmington, NM 87499

Reason(s) for filing (Check proper box)

New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 'K'	Well No. 22-A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. Contract #145
Location Unit Letter 0 : 420 Feet From The South Line and 1850 Feet From The East Line of Section 2 Township 25N Range 5 W, NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Conoco Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1429, Bloomfield NM 87413
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 2 25N 5E
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XXX						
Date Spudded 8-24-84	Date Compl. Ready to Prod. 11-19-84	Total Depth 5560'	P.B.T.D. 5461'					
Elevations (DF, RKB, RT, GR, etc.) 6697', GR	Name of Producing Formation Mesa Verde (Pt. Lookout)	Top Oil/Gas Pay 5320'	Tubing Depth 5432'					
Perforations 19 shots: 5390'-5230'.	Depth Casing Shoe 5461'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	8 5/8, 32.0#	315'	236 cuft Class B
7 7/8	4 1/2, 11.6# & 10.5#	5558'	325 cuft 50/50 poz
	2 1/16, 1J	5432	130 cuft 50/50 poz
			400 cuft 65/35 poz

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure NOV 30 1984
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. OIL CON. DIST. 3

GAS WELL

Actual Prod. Test-MCF/D 891 mcf/gpd	Length of Test 3 hours	Bbls. Condensate/MCF TSTM	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 763	Casing Pressure (shut-in) 1068	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John J. Felt
(Signature)
Geologist
November 29, 1984
(Title)

OIL CONSERVATION DIVISION
1-18-85
JAN 18 1985APPROVED
Original Signed by FRANK T. CHAVEZBY
SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, transporter, or other such change of condition.