

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1801 Pio Pinos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 26 1992

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

OIL CON. DIST. 3

3003/1

Operator MW PETROLEUM CORPORATION		Well APT No. 300392352200
Address 304 N. BEHREND, FARMINGTON, N.M. 87401		
Person(s) for Filing (Check proper box) ☒ New Well ☐ Change in Transporter of: ☒ Recombination ☐ Oil ☐ Dry Gas ☐ Other (Please explain) ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator COMMINGLE GAVILAN MANCOS/UDRS DAKOTA Pool Change from WC DAKOTA GAVILAN, Greenhorn, DAKOTA		

II. DESCRIPTION OF WELL AND LEASE

Lease Name OSO CANYON A	Well No. 1	Pool Name, Including Formation GAV MAN/DAK GGG DAK.	Kind of Lease State (Federal) or Fee	Lease No. NM-40637
Location Unit Letter F : 1660 Feet From The ENL Line and 1790 Feet From The ENL Section 14 Township 24N Range 2W, NMPM, RIO ARRIBA				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil GARY WILLIAMS ENERGY CORP.	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159, BLOOMFIELD, NM 87410
Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS COMPANY	☒ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978
If well produces oil or liquids, give location of tanks. SAME	Unit Sec. Twp. Rge.	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number: ADMIN. ORDER DHC-872

IV. COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Rec'd ☐ New Rec'd	Date Spudded 10-25-84	Date Compl. Ready to Prod 11-8-84	COMMINGLE	Total Depth 8051'	P.B.T.D. 8008'
Elevations (DE, RKB, RI, GR, etc.) 7321 GR	Name of Producing Formation GAV MAN/DAK	Top Oil/Gas Pay 6710'-6870'		Tubing Depth 7951'	Depth Casing Shoe 8051'
TUBING, CASING AND CEMENTING RECORD					
HOLE SIZE 12-1/4 7-7/8	CASING & TUBING SIZE 8-5/8 24# 5-1/2 17# 2 3/8	DEPTH SET 309' 8051' 7951'	SACKS CEMENT 360FT ³ CLASS B 913FT ³ CLASS B 857FT ³ CLASS B		

V. TEST DATA AND REQUEST FOR ALLOWABLE

Oil Well. Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.			
Date First New Oil Run To Tank AUG 18, 1992	Date of Test 11-22-92	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 97 DAYS	Tubing Pressure 165	Casing Pressure 165	Choke Size NONE
Amount Produced During Test	Oil - Bbls. 7	Water - Bbls. 6	Gas - MCF 5

GAS WELL

Amount Produced (MCF/D)	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back p.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
STAN K. PHILLIPS
Production Foreman
2-24-93
Date
(505) 325-0318
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 26 1993

By
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Form C-101 must be filed for each pool in multiply completed wells.