Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II
P.O.Drawer DD, Artesia, NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions OIL CONSERVATION DIVISION at Bottom of Page

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

[.		, IIIAIIOI OII	THE PROPERTY.		<del>-</del>		
perator	3 ef -		Well API No.				
MW Petroleum (	orporation						
Address	CULTE 1000	DENNED CO	gn2n2.4510				
1700 LINCOLN, Reason(s) for Filing (Check proper		DELIVER, CO		ance evalui-)	<b>-</b>		
New Well	Change in Tra	neporter of:	Other (Ple	ase explain)	DEG	EIAE	fr:
Recompletion Oil	Mange in 11a	· —	Effective 01-01-9	4			**:
	= -	ensate		•	IANT	<b>0</b> 1004	
Situal 80 III P	ingricus Contac				- AWILT	<del>U 1884</del>	
f change of operator give name and address of previous operator				(	OIL CO	N. DIV	<u> </u>
I. DESCRIPTION OF WELL AND L	EASE	·			ald	7. 3.	
Lease Name	Well No.	Pool Name, Includi		Kind of Lease	- Foo	case No. Agre	
OSO Canyon Federal A	. 1	Gav, Greenh-Gi	ran.Dak	State, Federal o	ree	NM 40	03/
Location	1660		N Line and 1	1700 Foot 1	From The	W	Line
Unit Letter F	: 1000	Feet From The	Ine and	17 <b>70</b> reel	rioni ine		LINE
Section 14 Township 24	N	Range 2W	, ммрм, Rio Arriba	1		Co	unty
III. DESIGNATION OF TRANSPORT				-			
Name of Authorized Transporter of			Address (Give addres	s to which approve	d copy of this	form to be sent	)
Giant Refining	P. O. Box 256, Farmington, NM 87499						
Name of Authorized Transporter of			Address (Give addres				1
El Paso Natural	Gas Company	7	P. O. Box 499			7401	
If well produces oil or liquids,	Unit   Se	c.   Twp.   Rge.	Is gas actually conne	cted?	When ?		
give location of tanks.	1 1	<u> </u>	1				
If this production is commingled w	ith that from any oth	ner lease or pool, give	e commingling order n	umber:			
IV. COMPLETION DATA	Oil We	ell Gas Well	New Well Workov	er Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	1	ļ l	<u> </u>	l 	! 	1 1
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		
					<u> </u>		
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Dept	n	
Defending					Depth Casin	g Shoe	<del></del>
Perforations					Depar de	o	
	<del></del>	TUBING, CASING	AND CEMENTING RE	CORD			<del>-</del>
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH			SACKS CEMEN	Т
			<u> </u>		<u> </u>		
V. TEST DATA AND REQUEST FO	OR ALLOWABLE	a of land oil and mus	or he equal to or exceed	d ton allowable for	this depth or l	e full 24 hours	,
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run to Tank Date of Test			Producing Method (Flow, pump, gas lift, etc.)				
Date First New Oil Run to Tank	Date of Test		1 loadeling incured 7	tion, pains, gas int	, 223,7		
Length of Test	tual Prod. During Test  Tubing Pressure  Oil - Bbls.		Casing Pressure  Water - Bbls.		Choke Size		
Langue of Test							
Actual Prod. During Test					Gas-MCF		
GAS WELL			T		10 1 1-		
Actual Prod. Test-MCR/D	Length of Test		Bbls. Condensate/MI	MCF	Gravity of C	ondensate	3
	Tukin - Dan (C	hut in)	Casing Pressure (Shu	ut-in)	Choke Size		<del></del>
Testing Method (pilot, back pr.)	Tubing Pressure (S	mut-m)	Capitis Liesanie (200	uc-III)	Choke Size		4
	1		<u> </u>				
VI. OPERATOR CERTIFICA	TE OF COMPLIA	NCE		L CONSEF			NC
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and the information given above is true and complete to the best of my knowledge and belief.				Approved	JAN 10	199 <b>3</b> 1-1	
is true and complete to the best	N THY KITOWIE GENERAL	<b>1</b>	Date	Approved	37.11		
<u> </u>	, <u>~</u> ~	7	_	- F	.\ \		
Signature	E-	ngineering Tech	Ву		1.5	as of the	
JoAnn Smith Printed Name	Tit		Title	SUPE	RVISOR D	STRICT #	<b>3</b>
12-15-93	(3	03) 837-5000					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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