

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mr. Joseph B. Gould

3. ADDRESS OF OPERATOR

c/o R. Simmons 5704 Villa View Dr., Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

340' FNL & 2280' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7327' GR 7339' RKB

5. LEASE DESIGNATION AND SERIAL NO.

SF 079549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phillips 32

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gal/Dak.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 32, T25N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Surface casing & Cement

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/8/84 Aztec Well Servicing Rig 289 moved on location. Spud well at 11:30 PM. Drilled 12-1/4" mud hole to 313' KB. Circulated hole.

10/9/84 Ran 7 joints (298') 24#, K55, 8rd casing and set at 310' KB. Cemented casing with 250 sacks (295 cu. ft.) Class "B" cement containing 3% calcium chloride and 1/4#/sk flocele. Circulated 25 sacks cement to surface. Plud down at 10:00 AM. WOC 12 hours. Installed BOP. Pressure tested BOP and casing to 600 psig. Held okay. Drilled out from under surface with 7-7/8" bit.

RECEIVED

OCT 22 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. Simmons

TITLE Agent

DATE 10/10/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 19 1984

NM OCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY 5mm