

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Fbim approved:
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Mr. Joseph B. Gould

3. ADDRESS OF OPERATOR

c/o R. Simmons 5704 Villa View Dr., Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 330' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phillips 32

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gal/Dak.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 32, T25N, R3W

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

15. DATE SPUDDED 8-30-84 16. DATE T.D. REACHED 9-14-84 17. DATE COMPL. (Ready to prod.) 10-26-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7246 GR 7258 KB 19. ELEV. CASINGHEAD 7246

20. TOTAL DEPTH, MD & TVD 8060 21. PLUG, BACK T.D., MD & TVD 8044 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Gallup Top 6956 Bottom 7246

Dakota Top 7838 Bottom 8014

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DILL-CNL-FDC

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	318 KB	12-1/4	See attachment A	
4-1/2	11.6	8060 KB	7-7/8	See attachment A	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7717	NA

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
See Attachment A	DEPTH INTERVAL (MD) Attachment A
	AMOUNT AND KIND OF MATERIAL USED
	NOV 01 1984
	OIL CON. DIV.

33. PRODUCTION

DATE FIRST PRODUCTION 10-26-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbing

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-26-84	10	2"		129	30	250 frac	429:1
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	520		310	30	600 frac	43	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

John Shipley

35. LIST OF ATTACHMENTS

Attachment A: Cementing, perforations and stimulation records

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. D. Simmons

TITLE Agent

DATE 10-29-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Picture Cliffs Gallup Dakota	3605	3619	Gas	Ojo Alamo	3120	3120
	6860	7748	Oil & Gas	Fruitland	3310	3310
	7838	8040	Oil & Gas	Picture Cliffs	3605	3605
				Lewis Shale	3710	3710
				Chacra	4473	4473
				Cliffhouse	5242	5242
				Menefee	5300	5300
				Point Lookout	5775	5775
				Mancos Shale	5950	5950
				Gallup	6860	6860
				Greenhorn	7748	7748
				Graneros	7808	7808
				Dakota	7838	7838