Form 3160-5 (November 1983) (Formerly 9-331)

c/

16.

## UNITED STATES DEPARTMENT OF THE INTERIOR Verse side)

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE. instructions on

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF 079549

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	
1.	OIL GAB OTHER	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME
	Joseph B. Gould	Phillips 32
3.	ADDRESS OF OPERATOR 87401	9. WBLL NO.
0	R. D. Simmons 5704 Villa View Dr., Farmington, NM	5
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)	10. FIRLD AND POOL, OR WILDCAT
	330' FWL & 330' FNL RECEIVED	W. Lindrith Gallup/Dak 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
	SEP 07 1584	Sec. 32, T25N, R3W
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	7246 GR 7258 N KBon arcounce apie	Rio Arriba N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

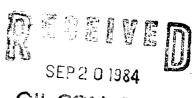
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	٦
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CABING	
SHOOT OR ACIDIZE	<u>  </u>	ABANDON*	ll	BHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) Spud. Sur	face casing	_
(Other)				(NOTE: Report results Completion or Recomp	s of multiple completion on Well eletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) \*

August 29, 1984: Aztec Well Service Rig 289 moved to location.

August 30, 1984:

Spud well at 9:00 AM. Drilled to 318' KB (12-1/4" hole). Circulated hole and pulled pipe. Ran 7 joints, (306') 8-5/8", 24#, J55, STC, 8rd casing and set at 318' KB. Cemented with 200 sacks (236 cu. ft.) Class "B" with 1/4#/sk. flocele and 3% calcium chloride. Circulated 10 sacks cement to surface. Plug down at 2:30 PM. WOC. 12 hours. Nipple BOP. Pressure tested casing and BOP to 600 psig for 30 minutes.



OIL CON. DIV. DIST. 3

18. I hereby certify that the foregoing is true and corn	rect		
signed R. D. Simmons	TITLE Agent	DATE September 3.	198
(This space for Federal or State office use)		ACCEPTED FOR RECORD	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	SEP 1 9 1984	
	*See Instructions on Reverse Side	FARMINGTUM NESOURCE AREA	