

ANTAFS		
FILE		
A.O.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
PERATOR		
ORATION OFFICE		
perator		

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

W.B. Martin & Associates, Inc.

709 North Butler, Farmington, NM 87401

NOV 26 1984

OIL CON. DIV.
DIST. 3

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Martin-Whittaker	55	W.Lindrith Gallup-Dakota Ext.	Jicarilla	363
Location			State, Federal, or Fee	

Unit Letter E : 1740' Feet From The North Line and 960' Feet From The West

Line of Section 16 Township 24N Range 4W NMPM, Rio Arriba County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Giant Refining Co. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 256, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1492, El Paso, TX 79978

Well produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	15	24N	4W	No	

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restr.	Other Restr.
	☒		☒					
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10/10/84	11/24/84	7284'	7273					
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6789'	Gallup-Greenhorn-Dakota	6066	7152					
Locations			Depth Casing Shoe					
Gallup 6066-6248/Greenhorn- Dakota 6895-7036/Dakota C & D 7144-7194			7273					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	282'	206.50ft ³
8 3/4"	7"	5115'	585ft ³
6 1/2"	4 1/2"	7273	371ft ³
	2 3/8	7152	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed cap millen-able for this depth or be for full 24 hours)

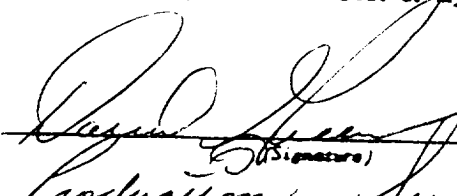
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11/24/84	11/26/84	Pumping	
Prod. During Test	Tubing Pressure	Casing Pressure	Choke Size
24 HP.	50 #	125 #	3/4
Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
90 BBLS.	60 BBLS.	30 BBLS.	70 MCF.

WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Test Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Supervisor
(Title)
11/26/84
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 26 1984

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.