

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-809-15	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Canyon Largo Unit
Merrion Oil & Gas Corporation	8. Farm or Lease Name
3. Address of Operator	Canyon Largo Unit
P. O. Box 1017, Farmington, New Mexico 87499	9. Well No.
4. Location of Well	182
UNIT LETTER <u>P</u> <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24N</u> RANGE <u>7W</u> N.M.P.M.	Devils Fork Gallup
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6648' GL	Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe : proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5870' KB. 9/29/84

Set 4.5", K-55, 10.5 #/ft. production casing @ 5859' KB with 225 sx (274.5 cu. ft.) Class H 2% gel.  
700 sx (1442 cu. ft.) Class B 2% D-79, 100 sx (122 cu. ft.) Class H 2% gel.  
Temperature Survey found top of cement @ 200'.

RECEIVED

OCT 09 1984

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Operations Manager DATE 10/1/84APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR District # 3 DATE OCT 9 1984  
CONDITIONS OF APPROVAL, IF ANY: SUPERVISOR DISTRICT # 3