	SANTA FE REQUES		CONSERVATION COMMISSION TFOR ALLOWABLE	Poim C-104 Supersedes Old C-104 an		
	U.S.G.S. AUTHORIZATION TO T		AND RANSPORT OIL AND MATUR	Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER GAS		20891	I PO		
	OPERATOR 10					
I.	IRANSPORTER DIL GAS					
	Merrion Oil & Gas Corporation					
	P. O. Box 1017, Farmington, New Mexico 87499					
	Reason(s) for filing (Check proper be		1 Other (Please frantain)	51		
	New Well X Recompletion	Change in Transporter of:		OV 0 6 1984		
	Change in Ownership	OII Dry Casinghead Gas Cond	Gos No	con. DIV.		
	If change of ownership give name and address of previous owner		OIL	Dia		
ı.	DESCRIPTION OF WELL AND					
	Canyon Largo Unit	Well No. Pool Nome, Including 182 Devils Fork	}	Lease		
	Location Large office	182 Devils Fork	Gallup State, Fe	derol or Fee State E- 809-15		
	Unii Letter P : 79	O Feel From The South L	ine and 790	om The East		
			-			
٠.۱	eme of section 2 /c	ownship 24N Range	7W NMPM, Ric	Arriba Cou		
3.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G				
	Conoco, Inc. Surface		Address (Give address to which ap	proved copy of this form is to be sent)		
	Name of Authorized Transporter of Co	singhead Gas X or Dry Gas	Address (Give address to which ap	Floor, Denver, Co. 80202 proved copy of this form is so be sent)		
	El Paso Natural Gas Co		P. O. Box 4289, Farmir	gton, New Mexico 87499		
Į	if well produces all or liquids, give location of tanks.	Unit Sec. Twp. Pge. P 2 24N 7W		When As soon as possible		
ا بر ۷۰	If this production is commingled wi	th that from any other lease or pool	give commingling order number:			
-	Designate Type of Completie	on - (X) Oil Well Gas Well XX	New Well Watkover Deepen	Plug Back Same Res'v. Diff. Re		
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
-	9/22/84	10/19/84	5870' KB	5815' KB		
	Elevations (DF, RKB, RT, GR, etc.) 6661' KB, 6648' GL	Name of Producing Formation Gallup	Top O!l/Gas Pay 5542' KB .	Tubing Depth 5538' KB		
T	Ferforations 5542, 5566, 5578, 5613, 5615, 5617, 5629			Depth Cosing Shoe		
-	3/30, 3/3/, 3/39, 5/61, 5//5, 16 holes, 0.34"			′ 5859' KB		
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	TAGVE SELECT		
	12-1/4"	8-5/8", J-55m 24 #/ft	212' KB	170 sx (350.2 cu. ft.)		
	. 7-7/8"	4-1/2", J-55, 10.5 #/ft	5859' KB	(225 sx (274.5 cu. ft.)		
-		23/8		700 sx (1442 cu. ft.)B		
ኒኒ	TEST DATA AND REQUEST FO		5538	(100 sx (122 cu. ft.) H		
(MELL WELL	able for this de	ifier recovery of total volume of load of the public for full 24 hours	oil and must be equal to or exceed top a		
1	Date First New Cil Run To Tanks 11/2/84	Date of Test	Producing Method (Flow, pump, gas Flowing	lift, etc.)		
1	Length of Test	11/2/84 Tubing Pressure	Casing Pressure	Choke Size		
	24 hours	50	450			
7	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	3/4" Gae-MCF		
<u> </u> _		26	0	69		
G	AS WELL	•	•			
7	Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MACF	Gravity of Condensate		
-	Feating Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Size		
				Cupra siza		
. c	ERTIFICATE OF COMPLIANC	E	OIL CONSERV	ATION COMMISSION		
			APPROVED	NOV 0 6 1984		
I hereby certify that the rules and regulations of the Oli Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			Original Staned by EDANK T CHAVET			
			··· -· · · · · · · · · · · · · · · · ·			
			TITLE SUPERVISOR DISTRICT 報 3			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of own			
Steve S. Dunn, Operations Manager (Fille)						
		11/5/84				