30-039-23551

Form 3160-3 (November 1983) (formerly 9-331C)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

| UNITED STATES | | | | |
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| DEPARTMENT | OF | THE | INTERIOR | |
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5. LEASE DESIGNATION AND SERIAL NO. NM 33008/NM 28702

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| 19. PROPOSED DEPTH 7775! Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT T SETTING DEPTH 9-5/8" 5000! 8-3/4" to 5000! 7-7/8" 5000! to 77 5-1/2" ** First Stage - 200 sacks (235 cubic feet) from TD to 6500! Second Stage - 150 sacks (225 cubic feet) from 6200! to 5100! | |
| ON APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7437' GR SUBJECT TO COMPLICACE AND ARE SOON as possible of the Size of Hole Size of Casing and Cementing Program PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT T SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 9-5/8" 36# K-55 500! 250 sks (285 cubic 16-7/8" 5000! to 77 5-1/2" 15.5# K-55 7775! * See below * First Stage - 200 sacks (235 cubic feet) from TD to 6500! Second Stage - 150 sacks (225 cubic feet) from 6200! to 5100! | |
| 7437' GR SUBJECT TO COMPLIANCE WITH AS SOON as por GENERAL REQUIREMENTS" This action is subject to firm appeal pursuant to 30 CFR 20 size of Hole Size of Casing Weight per foot T Setting Depth QUANTITY of CEMENT 12-1/4" 9-5/8" 36# K-55 500! 250 sks (285 cubic 8-3/4" to 5000! 7-7/8" 5000! to 77 5-1/2" 15.5# K-55 7775! * See below * First Stage - 200 sacks (235 cubic feet) from TD to 6500! Second Stage - 150 sacks (225 cubic feet) from 6200! to 5100! | |
| ### PROPOSED CASING AND CEMENTING PROGRAM appeal pursuant to 30 CFR 20 SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT - SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 9-5/8" 36# K-55 500' 250 sks (285 cubic 7-7/8" 5000' to 77 5-1/2" 15.5# K-55 7775' * See below * First Stage - 200 sacks (235 cubic feet) from TD to 6500' Second Stage - 150 sacks (225 cubic feet) from 6200' to 5100' | START |
| ### PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 9-5/8" 36# K-55 500 250 sks (285 cubic 7-7/8" 5000 to 77 5-1/2" 15.5# K-55 7775 * See below * First Stage - 200 sacks (235 cubic feet) from TD to 6500 Second Stage - 150 sacks (225 cubic feet) from 6200 to 5100 * Second Stage - 150 sacks (225 cubic feet) from 6200 to 5100 * * * * * * * * * * * * * * * * * * | ssible |
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| Third Stage - 500 sacks (900 cubic feet) from 3000, to 500, | |
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| See attachment for blowout preventer program. | 153 |
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| See attachment for blowout preventer program. | 54. |
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| See attachment for blowout preventer program. SEP 1 4 1984 NABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and proposed kew proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertile depths. Give preventer program, it any. Vice President | |
| NIGNER Vice President PATE DE SA | /=- |
| SIGNED TITLE TO THE DATE OF THE PARTY OF THE | Line - |
| (This space for Federal or State office use) | |

MAREA MANAGER

*See Instructions On Reverse Side

APPROVAL DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 24 (J-8) Canada Ojitos Unit BENSON-MONTIN-DRILLING CORP. County Section Unit Letter 1 WEST RIO ARRIBA 25 NORTH Actual Factage Location of Wells 1650 EAST SOUTH 1650 Ical from the line feet from the line and Dedicated Acreoge: Ground Level Elev. 640 7437 Acres Niobrara W. Puerto Chiquito Mancos 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contoined herein is true and complete to the May knowledge and befiel. Virgil L. Stoabs Position Vice President /tt/G 0 a 19**2** Company Benson-Montin-Greer Drilling Corp. July_27, 1984 NM 28 700 Date Surveyed July 2. 1984 Registered Prolossional Engine им 33008 Certificate No.

1980 2310

1320 1450

2000

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1463

