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DISTRIBUTION			
SANTA FE		CONSERVATION COMMISSION TFOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE	124003	AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
LAND OFFICE			
TRANSPORTER OIL			Ó
GAS OPERATOR			20101
PROPATION OFFICE			-/
Operator			
Benson-Montin-	Greer Drilling Corp.		
Address		A STAN COMPANY	060
L	Center Building, Farming		- P. U 205
Reason(s) for filing (Check pr	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)	1 / /90
Recompletion	Change in Transporter of: Oil Dry C	·	19 Octani Dia
Change in Ownership		ensate	CONTRA
			Olt DIST
If change of ownership give and address of previous own			OIL DIST. 3
I. DESCRIPTION OF WELI			
Lease Name	West No. Pool Name, Including	Formation Kind of L	
Canada Ojitos U	nit 24 Puerto Chiq	ulto Mancos State, Fed	deral or Fee Federal NM 33008
	1650 Feet From The south L		om The east
Unit Letter;	Feet From The	ne andFeet Fro	om The
Line of Section 8	Township 25N Range	1W , NMPM,	Rio Arriba County
. DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transport	_		proved copy of this form is to be sent)
Ciniza Pipe Lin			oomfield, NM 87413
Name of Authorized Transport	er of Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids give location of tanks.	J 8 25N 1W		
<u>-</u>	gled with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back. Same Resty, Diff. Resty,
Designate Type of Co	mpletion - (X) X	X	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/13/85	10/15/85	. 7725'	7689 '
Elevations (DF, RKB, RT, CR	· 1	Top Oil/Gas Pay	Tubing Depth
7437 GR	Niobrara		7646
	5-7291' 7570-7590' 765	0-7670'	Depth Casing Shoe
1210-1270 12)	 	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	517'	295 cu.ft.
7-7/8"	5-1/2"	7735' Stage	
		Stage	
		<u>Stage</u>	3 825 cu.ft.
. TEST DATA AND REQUI		after recovery of total volume of load o epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Ta		Producing Method (Flow, pump, gas	lift, etc.)
10/15/85	10/16/85	Gas lift	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	460	720	25/64
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
	45	210 frac water	18
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMP	PLIANCE	OIL CONSESS	/ATION COMMISSION
, chain loand or comp		JIE CONSERV	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 0CT 21,1985	
		Original Signed by FRANK T. CHAVEZ	
		BY	SUPERVISOR DISTRICT # 3
		TITLE	
111/1 (8.1		This form is to be filed in	n compliance with RULE 1104,
MANGE HE	(Signature)		owable for a newly drilled or deepened panied by a tabulation of the deviation
Vice Pr		tests taken on the well in acc	
1 - 1 - many 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			

(Title)

(Date)

10/18/85

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.