

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3a. Address
4900 College Blvd., Farmington, NM 87402

3b. Phone No. (include area code)
(505)-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650'Fs1 1650'Fel Sec. 8 T25N R1W

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NM33008

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Canada Ojitos Unit

8. Well Name and No.
COU#24 (J-8)

9. API Well No.
30-03-23551

10. Field and Pool, or Exploratory Area
W. Puerto Chiquito Mancos

11. County or Parish, State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Acidize
☐ Alter Casing
☐ Casing Repair
☐ Change Plans
☐ Convert to Injection

- ☐ Deepen
☐ Fracture Treat
☐ New Construction
☐ Plug and Abandon
☐ Plug Back

- ☐ Production (Start/Resume)
☐ Reclamation
☐ Recomplete
☒ Temporarily Abandon
☐ Water Disposal

- ☐ Water Shut-Off
☐ Well Integrity
☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU WSU. NUBOP.
2. TIH w/ WS and CMT Retainer
3. Set CMT. Retainer @+/- 6850' ' (See Attached Well Diagram)
4. Load the hole with clean/inhibited packer fluid.
5. Pressure test the casing to 500 psig for 30 minutes and Chart.
6. POOH with WS. Top off casing with clean/inhibited packer fluid.
7. NDBOP. Flange-up wellhead.
8. RDMO WSU.
9. As rules require file subsequent Report within required time. (30 days of completion)
10. Work to begin no earlier than approval date from regulatory authority.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patricio W. Sanchez

Title Petroleum Engineer

Signature

Date 5/11/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Brian W. Davis

Lands and Mineral Resources

Date MAY 24 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Desk Officer, (1004-0135), Office of Information and Regulatory Affairs, Washington, D.C. 20503.

May 11, 2001

U.S.D.O.I, BLM
435 Montano NE
Albuquerque, NM 87107-4935
Attention : Mr. Brian Davis

NMOCD District 3
1000 Rio Brazos Road
Aztec, NM 87410
Attention: Mr. Frank Chavez

RE: Temporary Abandonment of COU #24 (J-8)

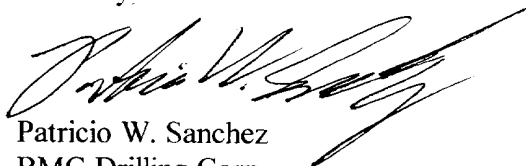
Gentlemen,

BMG wishes to TA the above listed well located at 1650' Fsl, 1650' Fel, Section 8 T25N, R1W Rio Arriba County, New Mexico. The well has sufficient cement (see attached CBL/VDL) to protect the existing perfs from correlative issues and also to isolate USDW's from contamination. We wish to retain the well-bore because we feel there could be up-hole potential in the Mesa Verde formation.

The upper most perforation at 6,870' will be isolated by the placement of a cement retainer at 6,850' and loading the casing with inhibited packer fluid and pressure testing the casing to 500 psig for 30 minutes. We would like to have the well TA'd by September 1, 2001.

Should you have any questions please call me or write to the letterhead information.

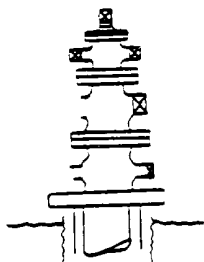
Sincerely,



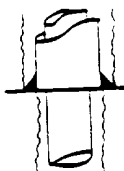
Patricio W. Sanchez
BMG Drilling Corp.

C Well file COU#24 (J-8), ARG, PWS-Files, Ben Gonzales

BENSON-MONTIN-GREER DRILLING CORP
 well Canada Ojitos Unit #24 (J-8)
 SEC. 8 TOWNSHIP 25N RANGE 1W
 STATE NM COUNTY Rio Arriba

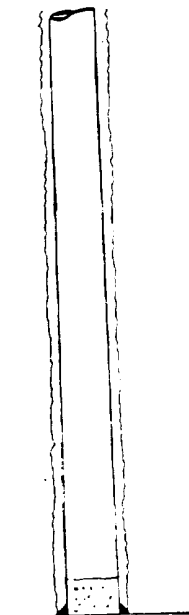


GR 7437'



9-5/8" K-55 36#
set @517'
cemented with 250 sacks

Stage collar @ 3822'
with 550 sacks cement



Stage collar @ 6160'
with 375 sacks cement

Perforations:
6870 - 6900' 6 holes
.43 diameter

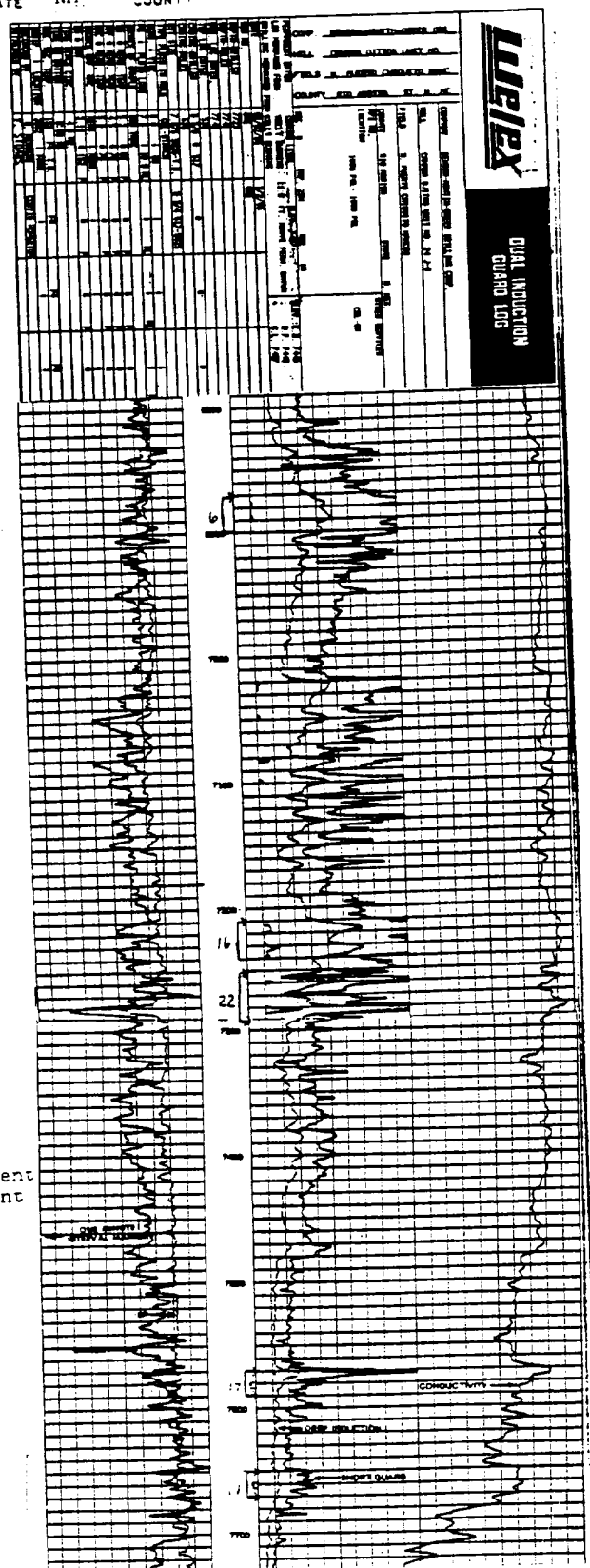
7210 - 7291' 38 holes
.43 diameter

7570 - 7670' 34 holes
.34 diameter

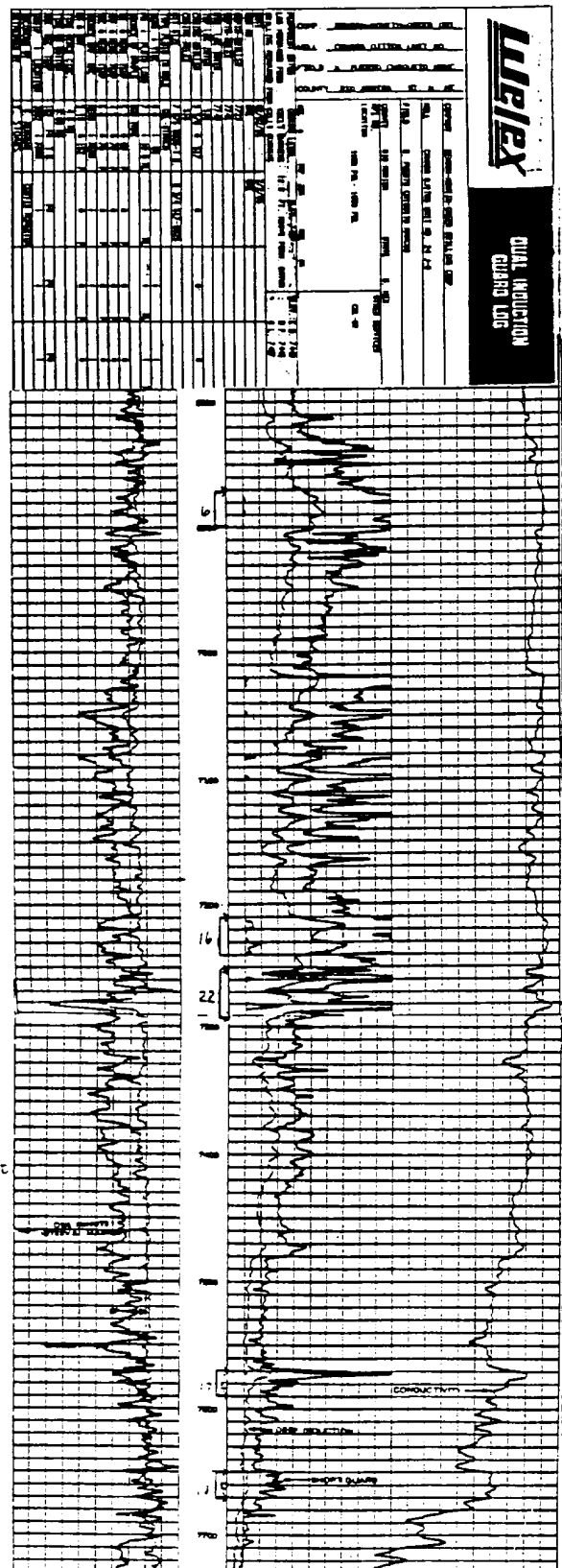
PBTD 7689'

5-1/2" N-80 17#
set @7735' with 275 sacks

TD 7725' drillers measurement
7741' loggers measurement



STATE NM COUNTY Rio Arriba



PERFORATOR

FILING NO.		COMPANY <u>BENSON MONTIN GREER DRILLING CORP.</u>	
Well <u>File</u>		Well <u>CANADA OJITOS UNIT #24 J-8</u>	
Copy		FIELD <u>WEST PUERTO CHIOUITA MANCOS</u>	
12/9/86		COUNTY <u>RIO ARRIBA</u> STATE <u>NEW MEXICO</u>	
CS		LOCATION: <u>1650/FSL & 1650/FEL</u>	
SEC. <u>8</u> TWP. <u>T-25-N</u> RGE. <u>R-1-W</u>		OTHER SERVICES:	
PERMANENT DATUM: <u>GROUND LEVEL</u> ELEV. <u>7437'</u>		ELEV. <u>K.B. 7449'</u>	
LOG MEASURED FROM <u>K.B.</u> <u>12 FT. ABOVE PERM. DATUM</u>		D.F. <u>7448'</u>	
DRILLING MEASURED FROM <u>KELLY BUSHING</u>		G.L. <u>7437'</u>	
Date	<u>11-16-85</u>		
Run No.	<u>ONE</u>		
Type Log	<u>GR. CCL. AMP., X5, VDL</u>		
Depth-Driller	<u>7175'</u>		
Depth-Logger	<u>7227.5'</u>		
Bottom logged interval	<u>7210'</u>		
Top logged interval	<u>5800'</u>		
Type fluid in hole	<u>WATER</u>		
Max rec. temp., deg. F.	<u>-0-</u>		
Operating rig time	<u>ONE HOUR</u>		
Recorded by	<u>M.K. MCGARRH</u>		
Witnessed by	<u>MR. WENDELL</u>		
Bore-Hole Record		Tubing-Liner Record	
Run No.	Bit	From	To
		Size	Wgt.
			From
			To
Casing Record		Liner	
Size	Wgt.	From	To
<u>5 1/2</u>	<u>7.0 #</u>	<u>SURFACE</u>	<u>T.D.</u>

