Form 9-331 May 1963)

16.

DEPARTMENT OF THE INTERIOR verse side) SUBMIT IN TRIPLICATE* Other (instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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GEOLOGICAL SURVEY						
SUNDRY	NOTICES	AND	REPORTS	0 7	WELLS	

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME Canada Ojitos Unit OTHER S. FARM OR LEASE NAME 2. NAME OF OPERATOR Canada Ojitos Unit Benson-Montin-Greer Drilling Corp. 9. WELL NO. 3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington, NM 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface #25 (B-32) 10. FIELD AND POOL, OR WILDCAT West Puerto Chiquito Mancos 11. SEC., T., R., M., OR BLK. AND 231' FNL, 2218' FEL, Sec. 32, T25N, R1W Sec. 32, T25N, R1W

12. COUNTY OR PARISH; 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. Rio Arriba | New Mexico 75991

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF : NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT Other) Cementing ABANDON MENT® ABANDON* SHOOT OR ACIDIZE pipe CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) REPAIR WELL Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9/12/84

Stage 3 Established circulation through stage collar at 3817'. At 1:30 A.M. cemented through stage collar at 3817' with 550 sacks 65/30 pozmix, 12% gel with 1/4# flow seal per sack slurry weight 11.8# per gallon. Displaced cement with good returns to surface throughout third stage job. Plug down at 2:45 A.M. Circulated 10 barrels cement slurry to surface.

RECEIVED

SEP 181984

BUREAU OF LAND MANAGEMENT

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18. I hereby ceruity that the effections true and	TITLE Vice Pr	resident 1	DATE 9/14/84
(This space for Federal or State office use)			
APPROVED PY	TITLE		PATE (CONTO

*See Instructions on Reverse Side

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