

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
Mallon Oil Company

3. ADDRESS OF OPERATOR
1099 18th St., Ste. 2750, Denver, CO. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 860' FSL & 990' FEL (SE/4, SE/4)
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. OIL CON. DIV. DIST. 3

15. DATE STUDDERED 12/7/84 16. DATE T.D. REACHED 12/23/84 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7444' KB, 7432' GL 19. ELEV. CASINGHEAD 7432'

20. TOTAL DEPTH, MD & TVD 8176' 21. PLUG BACK T.D., MD & TVD 8124' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7950-58, 8016-22, 8024-28, 8048-56, 8067-86 (Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN No new logs Run 27. WAS WELL CORRED

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#/ft.	277'	12 1/4"	159 cuft "B" + 2% CaCl ₂	None
5 1/2"	23# & 17#	8162	7 7/8"	Stg 1: 450 sx 50/50 poz	
(Stage Tools @ 6129 & 3811)				Stg 2: 200 sx "B" + 275 Sx	50/50 poz N/A
				Stg 3: 175 sx "B" + 175 sx	50/50 poz N/A

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 7/8"	7917'	7716'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7950-58, 8016-22, 8024-28', 8048-56', (45 holes) (0.34" diameter) (Perforating and stimulation conducted in January 1985, well then plugged back to Mancos)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				7950-8056	500 gal 7 1/2% HCL-W/68 Balls Frac w/41,850 gal gelled wtr, 35,700# Sd

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/26/91		Pumping w/ 2 1/2 X 1 3/4 X 12 X 15 X 17				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5/3/91	24	N/A		22	116	0	5273
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
N/A	0		22	116	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold (Phelps Dodge Refining Co.) TEST WITNESSED BY Charles Oleson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Joe H. Cox, Jr. TITLE Production Manager DATE 5/14/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS