

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME N/A
2. NAME OF OPERATOR Mallon Oil Company	8. FARM OR LEASE NAME Ribeyowids-Federal "2"
3. ADDRESS OF OPERATOR 1099 18th St., Ste. 2750, Denver, CO 80202	9. WELL NO. P 16
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 860' FSL & 990' FEL (SE/4, SE/4)	10. FIELD AND POOL, OR WILDCAT Cavilan Mancos, Gavilan-Greenhorn-Craneros-Dakota
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7444' KB, 7432' GL
12. COUNTY OR PARISH Rio Arriba	13. STATE NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other) Commingle Mancos & Dakota to test ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) ☐
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Since 4/26/91 the subject well has produced the Dakota Ss. A packer is currently set at 7716' to isolate the Dakota perforations (7950-8056') from the previously producing Mancos perforations (6784-7618'). The erratic production rates from the pump is occurring, making a reliable test of the Dakota potential impossible. We are requesting administrative approval to commingle the zones for a time sufficient to test the Dakota and, if necessary apply for extended commingling of the zones. The Mancos production volumes for the six months prior to recompletion average 63 Mcfgpm, 4 BWPM and no oil which will be used for Mancos production allocation.

RECEIVED
AUG 27 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Joe H. Cox Jr.

TITLE Production Manager

DATE July 15, 1991

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

*See Instructions on Reverse Side

AUG 21 1991
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.