

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Union Texas Petroleum Corporation	8. FARM OR LEASE NAME McCroden
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499	9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL; 790' FWL	10. FIELD AND POOL, OR WILDCAT Ojito Gallup Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T25N-R3W NMPM
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 7345' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, drilled, and cased

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 12-1/4" hole 12:45 PM 11/11/84.
2. Drilled 12-1/4" hole to 330' RKB.
3. Ran 7 jts. 8-5/8", 24#, K-55, ST&C casing and set @ 313'.
4. Cemented 8-5/8" with 295 cu.ft. C1 B cement w/2% CaCl₂ and 125# Flocele. Circulated 10 bbls cement to surface. WOC.
5. Pressure tested casing to 1000 PSI. Held ok (30 minutes).
6. Drilled 7-7/8" hole to 8415' on 11/28/84.
7. Logged hole.
8. Ran 209 jts. 4-1/2", 11.6#, K-55, ST & C casing to 8430' RKB w/ DV tools at 4007' and 6350' RKB. Cemented 4-1/2" 1st stage with 1122 cu.ft. 50/50 POZ, 0.6% FLA, and 8500# salt. Cemented 2nd stage with 1399 cu.ft. 50/50 POZ w/4% gel and 5569# gilsonite followed by 118 cu.ft. C1 "B" cement with 2% CaCl₂. Cemented 3rd stage with 1579 cu.ft. 35/65 POZ w/12% gel, 2% CaCl₂, 6875# gilsonite and 138# Flocele followed by 118 cu.ft. C1 "B" with 2% CaCl₂.
9. Cement was circulated to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles W. Sponberg

TITLE

Petroleum Engineer

DATE 31/29/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

FEB 15 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY