

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		NOV 12 1985		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mesa Grande Resources, Inc.		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		8. FARM OR LEASE NAME Federal	
3. ADDRESS OF OPERATOR 1200 Philtower Building, Tulsa, Oklahoma 74103				9. WELL NO. Hellcat #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,850' FWL & 1,700' FNL Section 22-T25N-R2W				10. FIELD AND POOL, OR WILDCAT W.C. Gav. Mancos/Greenhorn/Dakota	
15. ELEVATIONS (Show whether DF, RT, QM, etc.) 7,215 GR				11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 22-25N-2W, F	
16. COUNTY OR PARISH Rio Arriba				12. STATE New Mexico	

16. NOV 04 1985 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FRAC TURE TREAT	☐	WATER SHUT-OFF	☐
SHOOT OR ACIDIZE	☐	FRAC TURE TREATMENT	☒
REPAIR WELL	☐	SHOOTING OR ACIDIZING	☒
(Other)	☐	(Other)	☐
FULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANE	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/24/85 Perforated upper Gallup with 38 holes - .34" diameter and acidized with 2,000 gallons, 15% MCA Acid.

7/25/85 Fraced with 1,955 barrels gelled 2% KCL W&W, 10,000# 20/40 Brady Sand and 55,000# 10/20 Brady Sand.

7/26/85- Swabbed back load. Preparing to set pumping unit and
8/1/85 tanks.

RECEIVED
NOV 18 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct.
SIGNED Christopher L. Phillips TITLE Manager Field Operations DATE August 6, 1985
Christopher L. Phillips
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
NOV 15 1985

*See Instructions on Reverse Side

NMOCG