

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form 3160-5
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Mesa Grande Resources, Inc.

3. ADDRESS OF OPERATOR
1200 Philtower Building, Tulsa, Oklahoma 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1850' FWL and 1700' FNL
Section 22-T25N-R2W

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
NM-04083

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
#1 Hellcat

10. FIELD AND POOL, OR WILDCAT
Gav. Mancos/W.C. Grnhr D

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-25N-2W, F

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Casing & Cementing Report ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. LINE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 7" 23# and 26# N-80 casing to 8002' with 1st stage tool set at 6570' and 2nd stage tool at 3778'. Lost approximately 200 bbls. mud while running pipe. Cemented as follows: 1st stage: 20 bbls. chemical wash, 90 cu. ft. 65/35 Poz, 234 cu. ft. RFC cement, top at 6500'. 2nd stage: 175 cu. ft. 65/35 Poz, 615 cu. ft. RFC cement, top at 3800'. 3rd stage: 375 cu. ft. 65/35 Poz, 260 cu. ft. RFC cement, top at 1800'.

Drilled 8 3/4" hole to TD. Casing: (Top) 0-100' 26#, 100-6800 23#, 6800-TD 26# (Bottom). Will drill out and test upon commencement of completion operations.

RECEIVED
NOV 08 1985
OIL CON. DIV
DIST. 3

SIGNED Gregory R. Phillips TITLE Operations V.P. DATE October 29, 1984
(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE NOV 09 1984

FARMINGTON RESOURCE AREA

RV Sm

*See Instructions on Reverse Side

FARMINGTON COPY