

Distribution:

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
SF-078874

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Canyon Largo Unit 3489. API Well No.
30-039-2357310. Field and Pool, or Exploratory Area
Devils Fork Mesaverde11. County or Parish, State
Rio Arriba,
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' fsl & 960' fwl
Section 6, T24N, R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas Corporation proposes to Plug & Abandon the above referenced
according to the attached procedure.RECEIVED
OCT 13 1995
OIL CON. DIV.
DIST. 3RECEIVED
OCT 13 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Connie Dinning

Title

Engineer

Date

9/25/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NIAOON

OCT 13 1995
DISTRICT MANAGER

PLUG & ABANDONMENT PROCEDURE

9-25-95

Canyon Largo Unit #348
Devils Fork Mesaverde
SW Section 6, T-24-N, R-6-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Merrion safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and LD rods if in well. POH and tally 2-3/8" tubing; visually inspect the tubing. If necessary, LD and PU 2" workstring. PU 4-1/2" casing scraper or wireline gauge ring and round trip to 4400'.
4. **Plug #1 (Mesaverde perforations, 4400' - 4300')**: Set a wireline 4-1/2" bridge plug at 4400'. RIH with open ended tubing to 4400'. Load casing and circulate clean. Pressure test casing to 500#. Mix and spot 10 sxs Class B cement from 4400' to 4300' inside casing above Mesaverde perms. POH to 3742'.
5. **Plug #2 (Mesaverde top, 3742' - 3642')**: Mix 12 sxs Class B cement and spot balanced plug from 3742' to 3642' inside casing over Mesaverde top. POH to 3032'.
6. **Plug #3 (Chacra top, 3092' - 2932')**: Mix 12 sxs Class B cement and spot balanced plug from 3092' to 2932' inside casing over Chacra top. POH to 2223'.
7. **Plug #4 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 2223' - 1494')**: Mix 59 sxs Class B cement and spot balanced plug from 2223' to 14945' inside casing from Pictured Cliffs to Ojo Alamo top. POH to 275'.
8. **Plug #5 (Surface)**: Establish circulation out casing valve. Mix and pump approximately 21 sxs Class B cement from 275' to surface, circulate good cement out casing valve. POH and LD tubing. Shut in well and WOC.
9. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Canyon Largo Unit #348

CURRENT

Devils Fork Mesaverde

1880' FSL & 960' FWL

SW, Section 6, T-24-N, R-6-W, Rio Arriba County, NM

Today's Date: 9/25/95

Spud: 2/24/85

Completed: 3/28/85

Nacimiento @ 190'

12-1/4" hole

Circulated to Surface

8-5/8" 24#, Csg set @ 225'
Cmt w/200 cf (Circulated to Surface)

WORKOVER HISTORY

Feb '86: Hot oil tubing,
re-ran rods & pump

Ojo Alamo @ 1544'

Kirtland @ 1678'

Fruitland @ 2020'

Pictured Cliffs @ 2173'

Chacra @ 2982'

Mesaverde @ 3692'

2-3/8" tbg @ 4765'

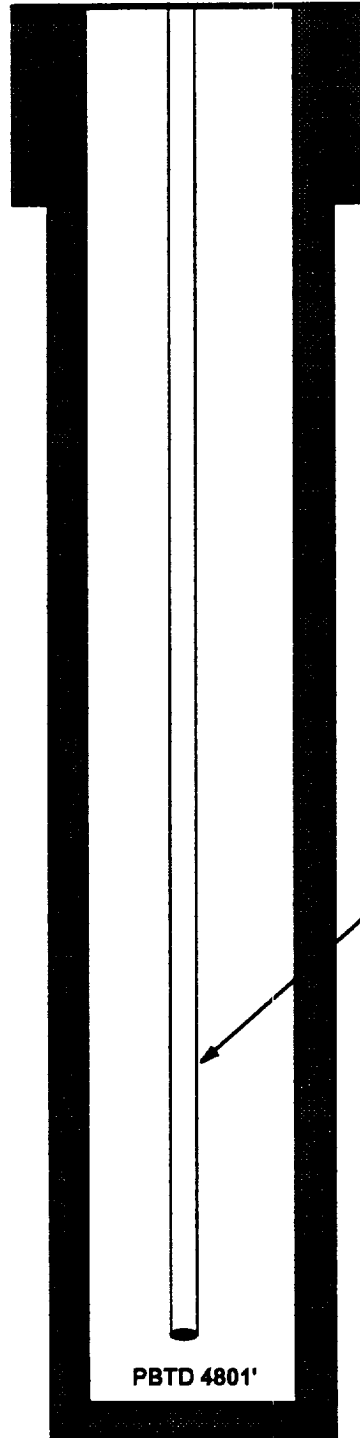
Mesaverde Perforations:
4437' - 4775'

PBTD 4801'

7-7/8" hole

4-1/2" 10.5#, Csg set @ 4844'
Cmt w/ 1644 cf

TD 4844'



Canyon Largo Unit #348

Proposed P&A

Devils Fork Mesaverde

1880' FSL & 960' FWL

SW, Section 6, T-24-N, R-6-W, Rio Arriba County, NM

Today's Date: 9/25/95

Spud: 2/24/85

Completed: 3/28/85

Nacimiento @ 190'

12-1/4" hole

Circulated to Surface

8-5/8" 24#, Csg set @ 225'
Cmt w/200 cf (Circulated to Surface)

Plug #5 275' - Surface with
21 sxs Class B cement.

Ojo Alamo @ 1544'

Kirtland @ 1678'

Fruitland @ 2020'

Pictured Cliffs @ 2173'

Plug #4 2223' - 1494' with
59 sxs Class B cement.

Chacra @ 2982'

Plug #3 3032' - 2932' with
12 sxs Class B cement.

Mesaverde @ 3692'

Plug #2 3742' - 3642' with
12 sxs Class B cement.

Plug #1 4400' - 4300' with
10 sxs Class B cement,
Bridge Plug @ 4400'

Mesaverde Perforations:
4437' - 4775'

PBTD 4801'

7-7/8" hole

4-1/2" 10.5#, Csg set @ 4844'
Cmt w/ 1644 cf

TD 4844'