Hold 104 for consolidation

49. 97 COPIES RECEIVED	T NI	EW MEXICO OIL CONSER	VATION COMMISSION	7	3C - C39-23576 Porm C-101 Revised 14-65		
SANTA FE				•	5A. Indicate T	vue of Lease	
FILE					STATE	700 X	
U.S.G.S.	11			ŀ		Gas Lease No.	
LAND OFFICE				ſ	-		
OPERATOR					IIIIII	HHHHHH	
ADDI ICATIO	ON EOD PERMIT	O DRILL, DEEPEN, O	R PLUG BACK		7777777		
APPLICATE 18. Type of Work	ON FOR FERMIT				7. Unit Agrees		
		DEEPEN	PLUG BACK		Homestead Ranch 8. Form or Lease Name		
b. Type of Well					6. 1 a a c . E . E		
OIL X SAB	OTHE#		INCLE MUL	ZONE X	9. Well No.		
2. Name of Operator					1		
Jerome P. McHugh						10. Field and Prol, or Wildest	
3. Address of Operator					Gavilan Mancos/Dakota		
Box 208, Farmington, NM 87499 4. Location of Well UNIT LETTER I LOCATED 1850 FEET FROM THE South LINI					HIIIIIIIIIII		
4. Location of Well	TER I	LOCATED 1850 FE	ET FROM THE SOUTH	LIME	[[\$]		
1			.p. 25N mee. 2W		11111111		
AMB 790 PEET FRO	M THE East	LINE OF SEC. 34		Timn	12. County		
					Rio Arri	iba ((())	
	<i>11111111111</i>	<i>HHHHHH</i>	<i>HHHHH</i>	4444	MITTE		
	<i>HHHHH</i>	444444	Proposed Depth	9A. Formation	9	20. Rotary or C.T.	
			8300	Mancos/Da	kota	Rotary	
21. Elevations (Show whether D	OF KT etc.) 21A. K	ind & Status Plug. Bond 21	B. Drilling Contractor		22. Approx.	Date Work will start	
4.0	3 - 3	tewide	Four Corners D	rilling_	Dece	mber 1985	
7272 KB /3	1 500	PROPOSED CASING AND					
	SIZE OF CASIN	IG WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
SIZE OF HOLE		36#			159 cf circul, surface		
12½"	9 5/8" 5½"	17.0/15.5#	8300'	2750 c	E_cemente	<u>d surface</u>	
8½"	<u></u>			in 3 st	stgs and		
	}	l	circu		lated to		
surfa					е.		
mixture to te	st the Dakota	to set surface cs and Mancos formation appears productive frac, clean out a	ons sublicienci will run 5½" c	sg. cemen	nting in	3 stages;	
	ely periorate,	ilac, clean out a	1001 1100	•	•		
O.D. tubing.				fight for			
				فينا ج	นปี และ มี เ		
NMERB Require	ment: GAS DED	ICATED APPROVAL EXE	PIRES 3-19-85	i i i			
			NG IS COMMENCED.		EP 19198	34	
			MUST BE SUBMITTED	_	CON.	DIV	
WITHIN 10 DAYS.							
					DIST. 3		
_		. IF PROPOSAL IS TO DEEPEN O	R PLUS BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PROOF	
TIVE ZONE, GIVE BLOWOUT PREVI	PROPOSED PROGRAM ENTER PROGRAM, IF ANY.		to to a set hallof				
I hereby certify that the inform	ation above is true and	complete to the best of my k	nowledge and belief.				
Jorn	1 Mustres	Tule_Company R	enresentative		Date9-1	3-84	
Signed Jerry McHugh	r						
(This space)	for State Use)				פר	D 1 0 1004	
7	100/		SUPERVISOR DISTRICT #	3	DATE DE	P 1 9 1984	
APPROVED BY	1. C >4mc -	TITLE					

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102

All distances must be from the outer boundaries of the Section. Well Ho. Leose Homestead Ranch P. McHugh Jerome Hango Township Section Unit Letter Rio Arriba 2 West 25-North Actual Footage Location of Well; 790 feet from the South 1850 line and feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev. 7260 Gavilan Mancos/Basi Dakota/Mancos 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Plan to communitize X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the Information comtained herein is true and complete to the best of my knowledge and belief. Jerry McHugh OIL CON. Position Co. Representative Jerome P. McHugh 9-13-84 William Line 34 SEC. Various fee tracks 50% J.P.McHugh ́50% Е. ONAL GARATEIO Date Surveyed 1984 May 4, 1850 Registered Professional Engineer and/or Land Surveyor Edgar L. Risenhoover,L

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