

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐
2. NAME OF OPERATOR Amoco Production Company							
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401 DIST. 3							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1115' FNL x 1820' FWL At top prod. interval reported below Same At total depth Same							
14. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA							
15. DATE SPUNDED 10/7/84				16. DATE T.D. REACHED 10/24/84		17. DATE COMPL. (Ready to prod.) 1/5/85	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7203' KB				19. ELEV. CASINGHEAD 7188' GR			
20. TOTAL DEPTH, MD & TVD 8319'		21. PLUG, BACK T.D., MD & TVD 8168'		22. IF MULTIPLE COMPL., HOW MANY* two		23. INTERVALS DRILLED BY ROTARY TOOLS O-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5844'-6002' Mesaverde						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR-DIL-SP-GR						27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	312'	12-1/4"	354 c.f. Class B Ideal	
5-1/2"	17#, H-40	8319'	8-3/4"	Stage 1: 963 c.f. Class B Stage 2: 1014 c.f. Class B	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8120'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
5962'-5948', 5982'-5962', 6002'-5982', 5864'-5844', 5884'-5864', 5904'-5884', 2 jsfp, .45", total of 228 holes.	<table><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr><tr><td>5844'-6002'</td><td>100,000 gal. 30# gel & 105,000# 20-40 sand & 15,000# resin coated sand.</td></tr></table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	5844'-6002'	100,000 gal. 30# gel & 105,000# 20-40 sand & 15,000# resin coated sand.
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33.* PRODUCTION							
DATE FIRST PRODUCTION 1/10/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 1/11/85	HOURS TESTED 24	CHOKE SIZE 23/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 96.5	GAS—MCF. 973	WATER—BBL. 55	GAS-OIL RATIO 10083
FLOW. TUBING PRESS. 440 psig	CASING PRESSURE 690 psig	CALCULATED 24-HOUR RATE →	OIL—BBL. 96.5	GAS—MCF. 973	WATER—BBL. 55	OIL GRAVITY-API (CORR.) 42	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY Ken Heath	

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing information is complete and correct as determined from all available records.

SIGNED B. D. Shaw TITLE Administrative Supervisor DATE 1/22/85

Original signed by B. D. Shaw

*(See Instructions and Space for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3152'	3460'				
Fruitland	3460'	3677'				
Pict. Cliffs	3677'	3740'				
Cliffhouse	5366'	5500'				
Menefee	5500'	5844'				
Pt. Lookout	5844'	6090'				
Gallup	6946'	7480'				
Dakota	7936'	8250'				