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Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See instructions
at Bottom of Page

DISTRICT II P.O.Drawer DD,Artesia,NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1300 RIO Brazos Rd, Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

			I OIL AND NA				
erator			Well API No.	<b>≾</b> ሆ_∪,	39-23457		
MW Petroleum Co	orporation			30-0.		. <b>1</b> tear *	
1700 Lincoln, Sui	te 1900, Den	ver, CO 8020	03-4519		)	3	
ason(s) for Filing (Check proper b			Other (Pleas	e explain)	1		
completion Oil	Change in Trans  Dry Gas		Effective 01-01-94		JAN1	<b>0</b> 1994	
ange in Operator Casing		=			مالاده	NI	
hange of operator give name	<u></u>			·	\ DIS	T. 3	
address of previous operator DESCRIPTION OF WELL AND LEA							
ase Name Well No. Pool Name, Includ					Lease No. Agreement  Fee NM015P3586C501		
Fred Phillips GA	11	Lindrith Gallup	-Dakota West	State, Federal	oi ree	MINIOTOP	0000001
cation Unit Letter C	: 1115	Feet From The	18: Line and	<b>20</b> Feet I	From The	W	_ Line
Section 10 Township 25N	J	Range 3W_,	ммрм, Rio Arriba			Co	unty
DESIGNATION OF TRANSPORTE							
ame of Authorized Transporter of	Oil or Conden	sate 🛭	Address (Give address				1
Giant Refining		1 D C 19	P. O. Box 256, Address (Give address	to which approv	ed copy of this	form to be sent	1
ame of Authorized Transporter of El Paso Natural (	P. O. Box 4990, Farmington, NM 87401						
well produces oil or liquids,	Unit   Sec		Is gas actually connect	ed?	When?		
ive location of tanks.			1		1		<del></del>
this production is commingled wit. COMPLETION DATA	h that from any other	er lease or pool, give	e commingling order nui	mber:			<del></del>
	Oil We	ll Gas Well	New Well Workove	r Deepen	Plug Back	Same Res'v	Diff Res
Designate Type of Completion -	(X)  Date Compl. Ready t	Drod	Total Depth		P.B.T.D.		
Date Spudded	Date Compi. Ready t	o rica.	Total Bepar				
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casir	ig Shoe	
-EHOLAUOILS							
			AND CEMENTING RECORD  DEPTH SET		SACKS CEMENT		
HOLE SIZE	CASING & I	OBING SIZE	DEI III	521			
							· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUEST FO	R ALLOWABLE				ļ		
OIL WELL (Test must be after reco	overy of total volume	of load oil and mu	st be equal to or exceed	top allowable fo	or this depth or	be full 24 hour	<u>s.)</u>
Date First New Oil Run to Tank	Date of Test		Producing Method (FI	ow, pump, gas li	ift, etc.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Annal David Province Track	Oil - Bbls.		Water - Bbls.		Gas-MCF		
Actual Prod. During Test	Oil Boil.						
GAS WELL  Actual Prod. Test-MCR/D Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate		
Actual Prod. Test-MCR/D							
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
	THE OF COLUMN	NICE -	0"	CONSE	RVATIO	N DIVICI	ON
VI. OPERATOR CERTIFICA I hereby certify that the rules and Division have been complied with	regulations of the C	nation given above		_ CONSE	JAN 101	338 7	,
is true and complete to the best of	of my knowledge and	belief.	Date	Approved			
	W. In te		—   <sub>D.</sub> ,	- Bara	1). El	~ /	
Signature	Fr	ngineering Tech		By SUPERVISOR DISTRICT #8			
v			—   Title				
JoAnn Smith Printed Name	Tit	le	ll ime_				