Submit 5 Copier
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|   |   |   |                 |                              | •   |  | Well AP                           | 1140                                 |   |            |  |
|---|---|---|-----------------|------------------------------|---|--|-----------------------------------|--------------------------------------|---|------------|--|
| Oryx Energy Company   |   |   |                 |                              |   |  | 30-039-23584                      |                                      |   |            |  |
| Oryx Energy Compa   | .try  |   |                 |                              |   |  |                                   |                                      |   | İ          |  |
| P. O. Box 1861, M   | idland  | , Texas   | s 79            | 702                          | -   | (D)  |                                   |                                      |   |            |  |
| son(s) for Filing (Check proper box)  |   |   |                 | _                            |   | (Please explais  | Effec                             | tive 3-1                             |   |            |  |
| w Well  |   | Change in   |                 |                              | To Corre  | ect C-104  | 4 dated                           | 2-16-90                              |   |            |  |
| completion $\Box$   | Oil<br>Contractors  | i Gas   | Dry Gar         |                              | 1. Chai   | nge Oil :<br>k laid ga   | ranspor<br>e trans                | sport li                             | ne to s                                     | ales poi   |  |
| ange in Operator  | Campnea   | GEE   | COBOCA          |                              | <u>Ζ. UIV</u><br>Δ1s                              | o, alloca  | ation n                           | neter be                             | longs t                                     | o Oryx.    |  |
| hange of operator give name address of previous operator  |   |   |                 |                              |   |  |                                   |                                      |   |            |  |
| DESCRIPTION OF WELL   | AND LEA   | ASE   | _               |                              |   |  |                                   |                                      |   | ieral      |  |
| ase Name  | 1   | Well No.   Pool Name, Including   |                 |                              | R Loimmoon  |  |                                   | nd of Lease<br>ate, Federal or Fee   |   | 4 23034    |  |
| Boyt & Lola "A" (BPO)   |   | 2   | Ga              | vilan M                      | ancos   |  |                                   |                                      | NMZ   | 10.14      |  |
| cation  |   |   |                 | N -                          |   | 790  | ) _                               | g From The _                         | West  | Line       |  |
| Unit LetterD  | _ : <u>7</u>  | 90  | Foot Fr         | om The NO                    | rth Line  |  |                                   |                                      |   |            |  |
| 10  | 24-N  |   | Range           | 2-W                          | , NM  | IPM, R:  | io Arrib                          | oa                                   |   | County     |  |
|   |   |   |                 |                              |   |  |                                   |                                      | ,   |            |  |
| I. DESIGNATION OF TRAN  | SPORTE  | R OF O  | IL AN           | D NATUR                      | AL GAS  | eddress to wh  | iah annanad                       | come of this fo                      | rm is to be s                               | ent)       |  |
| ame of Authorized Transporter of Oil  |   | or Condex   | ante            |                              | there are fores                                   | / 200  | Earmin                            | aton N                               | м. 87                                       | 499-4289   |  |
| Meridian Oil. Inc.  |   |   | - D-            | <u> </u>                     | P. O. E   | ox 4209,<br>address to wh  | ich approved                      | copy of this fo                      | rm is to be s                               | ent)       |  |
| ams of Authorized Transporter of Casing   | ghead Gas   |   | or Dry          |                              | P O F   | lox 1861.  | Midlan                            | d. Texa                              | s 7970                                      | 2          |  |
| Oryx Energy Company   | 1 Unit  | Sec.  | Twp             | Ree                          | ls gas actually                                   | connected?   | When                              | ?                                    |   |            |  |
| well produces oil or liquids,<br>we location of traits.   | l Ome   | Jan.  |                 |                              |   |  | 1                                 |                                      |   |            |  |
| this production is commingled with that   | from any of   | her lease or  | pool, gi        | ve commingli                 | ng order numi                                     | xer:   |                                   |                                      |   |            |  |
| V. COMPLETION DATA  |   |   |                 |                              |   |  |                                   | Dhua Back                            | Same Res'v                                  | Diff Res'v |  |
|   | <b>~</b>  | Oil Wel   | n j             | Gas Well                     | New Well  | Workover   | Deepen                            | i hing pack                          |   | 1          |  |
| Designate Type of Completion  | - (X)   | - I Boods   |                 |                              | Total Depth                                       | <u> </u>   | <u> </u>                          | P.B.T.D.                             | J   |            |  |
| Date Spudded  | Date Con  | npi. Ready t  | D PIOU          |                              |   |  |                                   |                                      |   |            |  |
| ations (DF, RKB, RT, GR, etc.) Name of Producing Formation  |   |   |                 |                              | Top Oil/Gas Pay                                   |  |                                   | Tubing Dep                           | Tubing Depth                                |            |  |
| levations (DF, RRB, RI, OR, ac.)  | tions (DF, KKB, R1, GK, acc.)   |   |                 |                              |   |  |                                   |                                      | Depth Casing Shoe                           |            |  |
|   |   |   |                 |                              | 1   |  |                                   | David Coni                           | - Choe                                      |            |  |
| erforations   |   |   |                 |                              | 1   | <u> </u>   |                                   | Depth Casi                           | ng Shoe                                     |            |  |
| erforations   |   |   |                 |                              |   | NC BECOE   | D                                 | Depth Casi                           | ng Shoe                                     |            |  |
|   |   | TUBING  | , CAS           | ING AND                      | CEMENT  | NG RECOR   | υ                                 | <u> </u>                             | SACKS CE                                    | MENT       |  |
| Performations HOLE SIZE   | С   | TUBING  | , CAS           | ING AND                      | CEMENTI   | NG RECOR   | D.                                | <u> </u>                             |   | MENT       |  |
|   | С   | TUBING  | G, CAS          | ING AND                      | CEMENT  | NG RECOR   | υ                                 | <u> </u>                             |   | MENT       |  |
|   | С   | TUBINO<br>ASING & 1   | , CAS           | ING AND                      | CEMENTI   | NG RECOR   | ED .                              | <u> </u>                             |   | MENT       |  |
| HOLE SIZE   |   | ASING & 1   | TUBING          | SIZE                         | CEMENTI   | NG RECOR   | <b>D</b>                          | <u> </u>                             |   | MENT       |  |
| HOLE SIZE   |   | ASING & 1   | TUBING          | SIZE                         |   | DEPTH SET  |                                   |                                      | SACKS CE                                    |            |  |
| HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after  | EST FOR   | ASING & 1  ALLOV  | TUBING          | SIZE                         | the equal to G                                    | DEPTH SET  | Uowable for 1                     | his depth or be                      | SACKS CE                                    |            |  |
| HOLE SIZE  V. TEST DATA AND REQUE   |   | ASING & 1  ALLOV  | TUBING          | SIZE                         | the equal to G                                    | DEPTH SET  | Uowable for 1                     | his depth or be                      | SACKS CE                                    |            |  |
| HOLE SIZE  V. TEST DATA AND REQUE  OIL WELL (Test must be after  Date First New Oil Run To Tank   | EST FOR recovery of Date of   | ASING & 1  ALLOV  ficial volume   | TUBING          | SIZE                         | r be equal to o                                   | v exceed top al  | Uowable for 1                     | his depth or be                      | SACKS CE                                    |            |  |
| HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after  | EST FOR recovery of Date of   | ASING & 1  ALLOV  | TUBING          | SIZE                         | the equal to G                                    | v exceed top al  | llowable for th                   | his depth or be                      | SACKS CE                                    |            |  |
| HOLE SIZE  V. TEST DATA AND REQUE  OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test   | Date of   | ALLOV fotal volum Test Pressure   | TUBING          | SIZE                         | r be equal to o                                   | r exceed top at Method (Flow, )  | llowable for th                   | his depth or be etc.)                | SACKS CE                                    | ours.)     |  |
| HOLE SIZE  V. TEST DATA AND REQUE  OIL WELL (Test must be after  Date First New Oil Run To Tank   | EST FOR recovery of Date of   | ALLOV fotal volum Test Pressure   | TUBING          | SIZE                         | Producing N                                       | r exceed top at Method (Flow, )  | llowable for th                   | his depth or be etc.)                | SACKS CE                                    | ours.)     |  |
| HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test   | Date of   | ALLOV fotal volum Test Pressure   | TUBING          | SIZE                         | Producing N                                       | r exceed top at Method (Flow, )  | llowable for th                   | his depth or be etc.)                | SACKS CE                                    | ours.)     |  |
| HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL   | Date of Tubing Oil - Bb   | ALLOV futal volum Test Pressure   | TUBING          | SIZE                         | Producing N Casing Pres Water - Bb                | r exceed top at Method (Flow, )  | llowable for th                   | his depth or be etc.)  Sas-MCI FEE   | SACKS CE                                    | ours.)     |  |
| HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test   | Date of Tubing Oil - Bt   | ALLOV f total volum Test Pressure of Test   | VABL            | SIZE                         | Producing N Casing Pres Water - Bb                | or exceed top at fethod (Flow, )   | llowable for th                   | his depth or but ste.)  Case MCI FEE | SACKS CE                                    | ours.)     |  |
| HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  | Date of Tubing Oil - Bt   | ALLOV futal volum Test Pressure   | VABL            | SIZE                         | Producing N Casing Pres Water - Bb                | v exceed top all dethod (Flow, ) sure  | llowable for th                   | his depth or be etc.)  Sas-MCI FEE   | SACKS CE                                    | ours.)     |  |
| HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  | EST FOR Precovery of Date of Tubing Oil - Bt  | ASING & 1  ALLOV ficial volum Test Pressure of Test Pressure (S   | VABLING of load | E d oil and mus              | Producing N Casing Pres Water - Bb                | or exceed top at fethod (Flow, ) sure  | lowable for U<br>osemp, gas lift, | Choke Si                             | SACKS CE                                    | ours.)     |  |
| HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  | EST FOR Precovery of Date of Tubing Oil - Bt  | ASING & 1  ALLOV ficial volum Test Pressure of Test Pressure (S   | VABLING of load | E d oil and mus              | Producing N Casing Pres Water - Bb                | or exceed top at fethod (Flow, ) sure  | lowable for U<br>osemp, gas lift, | Choke Si                             | SACKS CE                                    | OUTS.)     |  |
| HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF   | Date of Tubing Oil - Bt Length Tubing   | ALLOV f total volum Test Pressure of Test Pressure (S   | VABLING of load | E d oil and mus              | Producing N Casing Pres Water - Bb                | or exceed top at fethod (Flow, )   | llowable for the                  | choke Si                             | SACKS CE                                    | OUTS.)     |  |
| HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and re   | Date of Tubing Oil - Bt Length Tubing   | ALLOV f total volum Test Pressure of Test Pressure (S OF CON the Oil Con information                            | VABLING of load | E d oil and mus              | Producing N Casing Pres Water - Bbi               | or exceed top all fethod (Flow, paure Shut-in)  OIL CC                                     | NOSER                             | choke Si                             | SACKS CE                                    | ours.)     |  |
| HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re                          | Date of Tubing Oil - Bt Length Tubing ICATE ( gulations of  and that the  my knowledge)                   | ALLOV f total volum Test Pressure of Test Pressure (S OF CON the Oil Con information                            | VABLING of load | E d oil and mus              | Producing N Casing Pres Water - Bbi               | or exceed top at fethod (Flow, ) sure  | NOSER                             | Choke Si                             | SACKS CE                                    | ours.)     |  |
| HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re                          | Date of Tubing Oil - Bt Length Tubing ICATE ( gulations of  and that the  my knowledge)                   | ALLOV f total volum Test Pressure of Test Pressure (S OF CON the Oil Con information                            | VABLING of load | E d oil and mus              | Producing N Casing Pres Water - Bbi               | ensate/MMCF  | NOSER                             | choke Si                             | SACKS CE                                    | OUTS.)     |  |
| HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re                           | CST FOR recovery of Date of Tubing Oil - Bt Length Tubing ICATE of gulations of and that the rry knowleds | ASING & 1  ALLOV f total volum Test Pressure  of Test Pressure (S  OF CON the Oil Cor information ge and belief | VABLING of load | E d oil and mus              | Producing N Casing Pres Water - Bbi               | ensate/MMCF  | NONSER                            | choke Si                             | SACKS CE  For full 24 h  B 2 6 199  OIST. 3 | OUTS.)     |  |
| HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and re Division have been complied with a is true and complete to the best of m  Signature Maria L. Perez | CST FOR recovery of Date of Tubing Oil - Bt Length Tubing ICATE of gulations of and that the rry knowleds | ASING & 1  ALLOV f total volum Test Pressure  of Test Pressure (S  OF CON the Oil Cor information ge and belief | VABLING of load | E d oil and mus              | Casing Pres Water - Bbi Bbis. Cond Casing Pres Da | or exceed top all dethod (Fiow.) sure  Consider/MIMCF  Source (Shut-in)  OIL CC  te Approx | NONSER                            | choke Si                             | SACKS CE  For full 24 h  B 2 6 199  OIST. 3 | OUTS.)     |  |
| HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and re Division have been complied with a is true and complete to the best of m  Signature                | CST FOR recovery of Date of Tubing Oil - Bt Length Tubing ICATE of gulations of and that the rry knowleds | ASING & 1  ALLOV f total volum Test Pressure  of Test Pressure (S  OF CON the Oil Cor information ge and belief | VABLING of load | E d oil and mus  ANCE a sove | Casing Pres Water - Bbi Bbis. Cond Casing Pres Da | ensate/MMCF  | NONSER                            | choke Si                             | SACKS CE  For full 24 h  B 2 6 199  OIST. 3 | OUTS.)     |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.